

QUARTERLY FINANCIAL REPORT Q3 - 2020



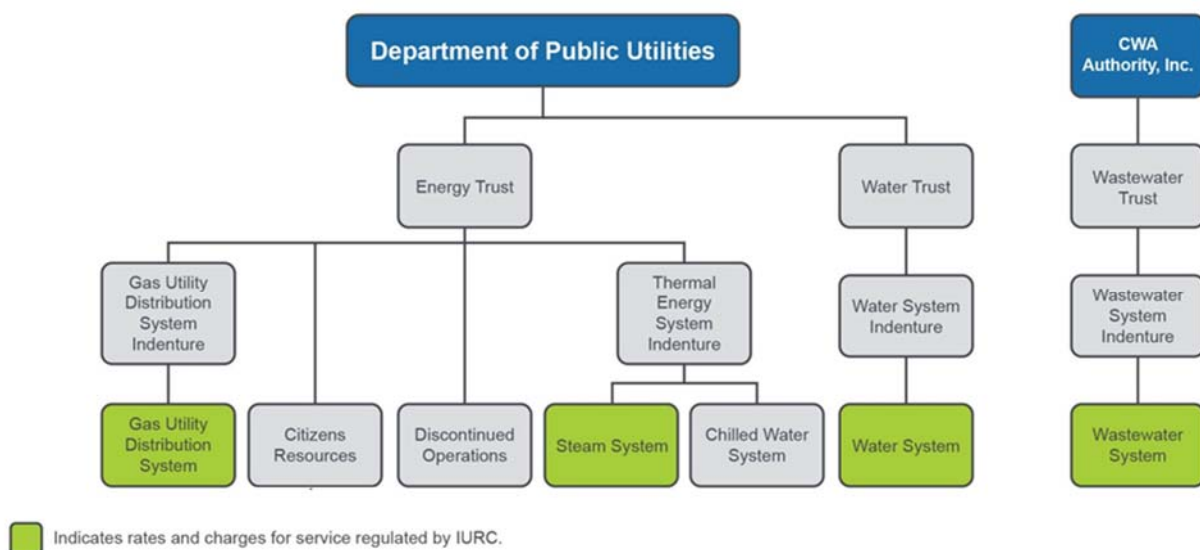
MANAGEMENT DISCUSSION AND ANALYSIS

Forward-looking Statements

Certain matters discussed in this report, except historical information, include forward-looking statements. The forward-looking statements herein are necessarily based on various assumptions and estimates, are inherently subject to various risks and uncertainties, including risks and uncertainties relating to potential and expected effects of the COVID-19 pandemic in addition to the possible invalidity of the underlying assumptions and estimates and possible changes or developments in social, economic, business, industry, market, legal and regulatory circumstances and conditions and actions taken or omitted to be taken by third parties, including customers, suppliers, business partners and competitors, and legislative, judicial and other governmental authorities and officials. Assumptions relating to the foregoing involve judgments with respect to, among other things, future economic, competitive and market conditions and future business decisions, all of which are difficult or impossible to predict accurately and, therefore, there can be no assurance that the forward-looking statements contained in this Management Discussion and Analysis would prove to be accurate. We do not undertake to update or revise any forward-looking statement as a result of future events, new information, or otherwise.

Organization Structure

The chart below provides a diagram of the organization structure of Citizens Energy Group and CWA Authority, Inc. (CWA). The organization structure is further described and explained below the chart.



Citizens Energy Group (Citizens) is the trade name in which the Department of Public Utilities of the City of Indianapolis, Indiana (the Department) acting by and through its Board of Directors (the Board) for Utilities functions. The Department was formed in 1929 pursuant to a state statute (now IC 8-1-11.1, the Act) adopted by the Indiana legislature to provide the governance structure for the City of Indianapolis to act as a successor trustee of a public charitable trust (the Energy Trust) providing natural gas utility services in the City of Indianapolis and to own and operate other utility systems serving areas within and outside the City of Indianapolis. The Department is the governmental entity that owns the Energy Trust and Water Trust assets described below. Each trust is not an entity, but rather defines the nature in which the assets are held by the Department and the obligation imposed upon the Department to manage and operate those assets in accordance with the trust purposes which include the obligations to operate the facilities in public trust for the benefit of the inhabitants of Marion County, free from the influences of partisan political control or private interests. To preserve freedom from partisan political control, the Act creates the Board of Trustees (the Trustees) as a self-perpetuating body entrusted with the power to appoint the members of the Board annually. This two-board structure provides for oversight of the Board by the Trustees. Further, the Act intentionally insulates the Department from political control by isolating the two boards from the Mayor of Indianapolis or the City's legislative bodies.

The Gas Utility Distribution System, the Thermal Energy System, Citizens Resources and certain other properties are subject to the Energy Trust. The Water System is subject to a separate public charitable trust (the Water Trust) that operates in substantially the same manner as the Energy Trust.

The Wastewater System is owned by CWA, a separate nonprofit corporation, which through an interlocal agreement entered into by and among Citizens, the City of Indianapolis, and the Sanitary District of the City (the "District"), acting by and through its Board of Public Works, pursuant to Indiana Code 36-1-7, has the power to exercise all rights and powers of Citizens, the City, and the District in connection with the provision of wastewater utility services, excluding in the case of the City and the District, taxing power and taxing authority. CWA's board of directors comprises the same individuals who serve on the Board. The Wastewater System is managed by employees of Citizens under an operating agreement between Citizens and CWA. CWA is subject to a separate public charitable trust (the Wastewater Trust) that operates in substantially the same manner as the Energy Trust and the Water Trust.

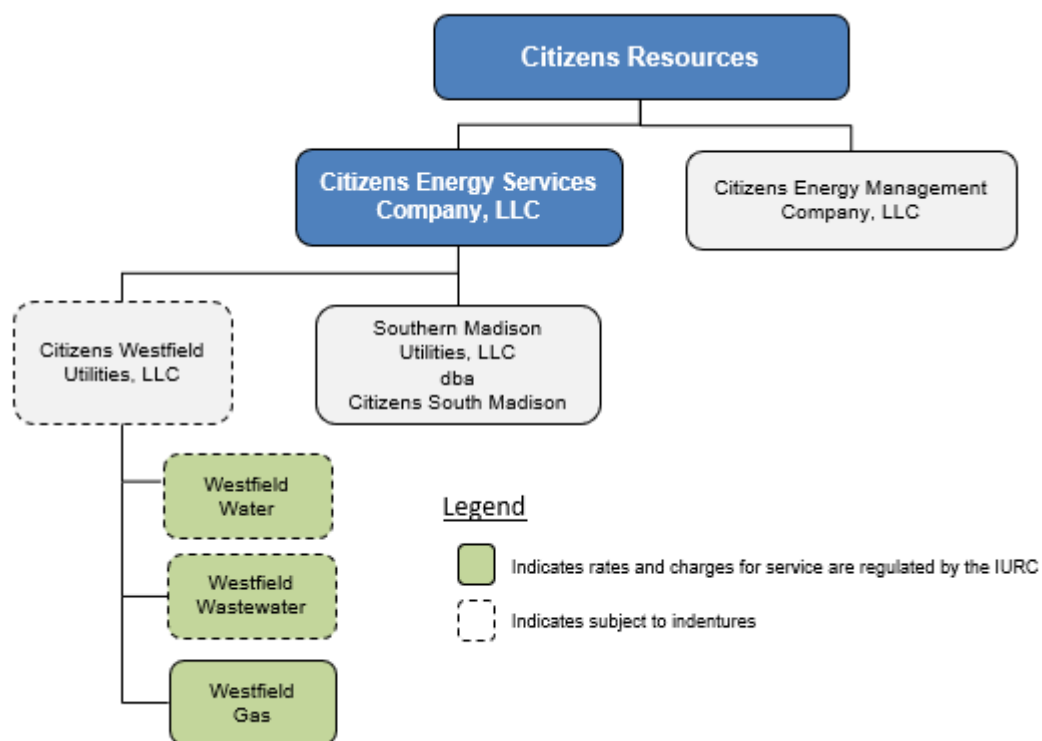
Separate indentures exist to issue debt obligations for the Gas Utility Distribution System, the Thermal Energy System, the Water System, and the Wastewater System. Each indenture captures only the revenues from the respective System, pays the operating expenses of that System and then debt service on revenue bonds of that System. This structure is designed to achieve the desired separation of each System from other Systems or business segments owned or operated by Citizens and CWA. Each indenture permits Citizens or CWA, as applicable, authority to use residual revenues for other purposes permitted by the language of the respective indenture. Citizens' water indenture and CWA's wastewater indentures, however, permit only the use of the excess revenues for the water and wastewater systems, respectively.

In addition, as described above, each trust (i.e., the Energy Trust, the Water Trust, and the Wastewater Trust) exists separately from the other trusts. Thus, there are three separate public charitable trusts, each with a governmental entity serving as the trustee (the Energy Trust and the Water Trust assets being owned by the Department and the Wastewater Trust assets being owned by CWA). These separate trusts are designed to insulate one trust from liability for obligations of another trust, based on basic trust principles that two separate trusts do not become jointly liable solely because the same entity is the trustee of both.

The result of the foregoing is that Citizens and CWA have five distinct cash flow sources in which debt is isolated: (1) the Gas Utility Distribution System; (2) the Thermal Energy System; (3) the Water System; (4) the Wastewater System; (collectively, the four Systems) and (5) Citizens Resources. The cash flow for the four Systems is governed by the respective indentures for each System, which restricts the use of income and revenues of a respective System to the payment of operating expenses and debt service of the respective System before allowing any other use of funds by the System. The fifth source, Citizens Resources is a separate corporation whose stock is owned by the Department in its capacity as trustee of the Energy Trust. The preservation of the corporate organization form of Citizens Resources and its ability to operate for-profit businesses in furtherance of the Energy Trust purposes was specifically authorized by the Act. The assets, liabilities and operations of Citizens Resources are by design isolated within the separate corporate structure of Citizens Resources, as a subsidiary corporation of Citizens, and each of the direct and indirect subsidiaries of Citizens Resources is a limited liability company or corporation designed to limit the liability of the immediate parent to its investment in the subsidiary.¹ Those structures do not insulate the parent from liability for an express assumed contractual liability or guaranty or for the parent's own acts or omissions. In addition to the separate trusts for the Water System and the Wastewater System, those structures along with certain provisions of the Operating Agreements of such subsidiaries of Citizens Resources are the primary protection of Citizens' cash flow from any financial losses in Citizens Resources or its subsidiaries and affiliates.² Profits of Citizens Resources may roll up to Citizens through dividends declared by the board of Citizens Resources, but Citizens' exposure to liabilities of Citizens Resources should be limited by its corporate structure (and by that of its subsidiaries) and thus not imposed as a burden on the cash flows available in any System. See below for a diagram of Citizens Resources' organizational structure.

¹ Under public policy reflected in state law governing corporations and limited liability companies ("LLCs"), the parent stockholder of a subsidiary corporation or the parent member of a subsidiary LLC is given substantial protection against liability for the acts or debts of the subsidiary, subject to the established inherent limitations of these structures under such applicable state law.

² Since Citizens includes the results of operations of Citizens Resources and its subsidiaries and affiliates in its combined financial statements, an accounting loss within Citizens Resources will be reflected in Citizens' combined financial statements. This accounting result, though, does not create the basis upon which the liabilities of Citizens Resources or its subsidiaries or affiliates can be imposed upon Citizens or the cash flows held under any Indentures.



FINANCIAL RESULTS

The tables and discussion below summarize the financial results for each segment (in millions) and present an analysis of the results of our operations for the three months and nine months ended June 30, 2020 and 2019. Because of the seasonal nature of the various business units, results of operations for the period ended June 30, 2020 are not necessarily indicative of the results of operations to be expected for the full fiscal year. For a more detailed understanding of these results, see the following notes to the condensed combined financial statements:

- Note 1B – Basis of Presentation and Use of Estimates
- Note 2D – Change in Accounting Estimate
- Note 2F – Investment in Unconsolidated Affiliate
- Note 3 – Long-Term Debt
- Note 5 – Revenue Recognition
- Note 6 – Financial Segment Information
- Note 9 – Discontinued Operations and Related Asset Retirement Obligations
- Note 10 – Rate and Regulatory Matters

SHARED SERVICES

Shared services is comprised of various administrative and operational departments that provide support services to each of Citizens and CWA business segments, certain affiliates and the combined enterprise as a whole, and allocates the associated cost of the services to the appropriate segment. Management reviews the allocation methodology for shared services on a regular basis and refines the methodology as necessary.

	Quarter-to-Date vs. Prior Year			Year-to-Date vs. Prior Year		
	Three Months Ended Jun 30			Nine Months Ended Jun 30		
	2020	2019	Change	2020	2019	Change
Shared Services Expenses	\$ 23.0	\$ 24.4	\$ (1.4)	\$ 70.6	\$ 71.1	\$ (0.5)

These costs have been allocated to the appropriate business units and are reflected in the explanations that follow.

Three Months Ended June 30, 2020 as Compared with 2019

Shared services expenses decreased \$1.4 million as lower employee healthcare benefit costs and information technology support costs were partially offset by higher pension and post-employment benefit costs.

Nine Months Ended June 30, 2020 as Compared with 2019

Shared services expenses decreased \$0.5 million as lower depreciation expense and employee healthcare benefit costs were partially offset by higher pension and post-employment benefit costs.

GAS

	Quarter-to-Date vs. Prior Year			Year-to-Date vs. Prior Year		
	Three Months Ended Jun 30			Nine Months Ended Jun 30		
	2020	2019	Change	2020	2019	Change
Operating revenues	\$ 34.9	\$ 36.8	\$ (1.9)	\$ 197.1	\$ 232.4	\$ (35.3)
Cost of goods sold	9.1	10.7	(1.6)	72.6	105.8	(33.2)
Margin	25.8	26.1	(0.3)	124.5	126.6	(2.1)
Other operating expenses	21.5	22.6	(1.1)	68.8	69.5	(0.7)
Operating income (loss)	4.3	3.5	0.8	55.7	57.1	(1.4)
Other income (expense), net	(0.3)	(0.1)	(0.2)	(1.0)	0.2	(1.2)
Interest charges	2.2	2.7	(0.5)	6.9	8.2	(1.3)
Segment income (loss)	\$ 1.8	\$ 0.7	\$ 1.1	\$ 47.8	\$ 49.1	\$ (1.3)
Volume sales, million Dth						
Retail	3.8	3.1	0.7	26.4	28.6	(2.2)
Transportation	3.5	4.3	(0.8)	14.7	15.3	(0.6)
Power generation and other	6.5	3.6	2.9	16.2	10.6	5.6
Cost of gas sold, per Dth	\$ 2.42	\$ 3.65	\$ (1.23)	\$ 2.76	\$ 3.70	\$ (0.94)
Heating degree days	627	456	171	5,006	5,352	(346)

Three Months Ended June 30, 2020 as Compared with 2019

The increase in earnings of \$1.1 million was primarily due to:

- \$0.5 million lower shared service expense allocations;
- \$0.4 million lower contract services expense;
- \$0.5 million decreased interest expense driven by lower amount of outstanding debt; and
- \$0.4 million higher power generation margin; **offset by**
- \$0.6 million decreased margin resulting from temporary suspension of late payment and other fees.

Nine Months Ended June 30, 2020 as Compared with 2019

The decrease in earnings of \$1.3 million was primarily the result of:

- \$1.0 million lower retail margin net of Normal Temperature Adjustment due to warmer weather compared with the prior year;
- \$1.0 million lower margin resulting from temporary suspension of late payment and other fees;
- \$0.8 million increase in non-operating post-employment benefit costs; and
- \$0.3 million lower interest income; **offset by**
- \$1.3 million decreased interest expense driven by lower amount of outstanding debt; and
- \$0.7 million lower depreciation expense largely due to lower depreciation rates enacted on January 1, 2019, as approved by the IURC.

STEAM

	Quarter-to-Date vs. Prior Year			Year-to-Date vs. Prior Year		
	Three Months Ended Jun 30			Nine Months Ended Jun 30		
	2020	2019	Change	2020	2019	Change
Operating revenues	\$ 14.0	\$ 13.5	\$ 0.5	\$ 51.0	\$ 51.3	\$ (0.3)
Cost of goods sold	7.1	6.6	0.5	25.4	24.0	1.4
Margin	6.9	6.9	-	25.6	27.3	(1.7)
Other operating expenses	5.7	6.4	(0.7)	19.0	19.0	-
Operating income (loss)	1.2	0.5	0.7	6.6	8.3	(1.7)
Other income (expense), net	(0.1)	-	(0.1)	(0.1)	0.1	(0.2)
Interest charges	0.7	0.7	-	2.0	2.2	(0.2)
Segment income (loss)	\$ 0.4	\$ (0.2)	\$ 0.6	\$ 4.5	\$ 6.2	\$ (1.7)
Volume sales, million therms	12.4	12.8	(0.4)	43.0	46.7	(3.7)
Heating degree days	627	456	171	5,006	5,352	(346)

Three Months Ended June 30, 2020 as Compared with 2019

The increase in earnings of \$0.6 million was primarily due to lower plant maintenance and operating expenses.

Nine Months Ended June 30, 2020 as Compared with 2019

The decrease in earnings of \$1.7 million resulted from:

- \$1.7 million lower margin due to lower demand attributable to warmer weather compared with the prior year; and
- \$0.5 million higher plant maintenance costs; **offset by** \$0.6 million lower employee healthcare costs.

CHILLED WATER

	Quarter-to-Date vs. Prior Year			Year-to-Date vs. Prior Year		
	Three Months Ended Jun 30			Nine Months Ended Jun 30		
	2020	2019	Change	2020	2019	Change
Operating revenues	\$ 9.0	\$ 10.3	\$ (1.3)	\$ 19.3	\$ 20.6	\$ (1.3)
Cost of goods sold	2.8	3.0	(0.2)	6.2	6.0	0.2
Margin	6.2	7.3	(1.1)	13.1	14.6	(1.5)
Other operating expenses	3.8	4.0	(0.2)	11.0	11.4	(0.4)
Operating income (loss)	2.4	3.3	(0.9)	2.1	3.2	(1.1)
Other income (expense), net	-	0.1	(0.1)	0.1	0.2	(0.1)
Interest charges	0.2	0.3	(0.1)	0.6	0.7	(0.1)
Segment income (loss)	\$ 2.2	\$ 3.1	\$ (0.9)	\$ 1.6	\$ 2.7	\$ (1.1)
Volume sales, million ton hours	31.5	39.5	(8.0)	59.7	68.9	(9.2)
Cooling degree days	352	314	38	389	400	(11)

Three Months Ended June 30, 2020 as Compared with 2019

- The decrease in earnings of \$0.9 million is driven by \$1.1 million lower margin resulting from lower demand attributable to pandemic-related impacts.

Nine Months Ended June 30, 2020 as Compared with 2019

The decrease in earnings of \$1.1 million resulted from:

- \$1.5 million lower margin arising from decreased demand primarily attributable to pandemic-related impacts; **offset by**
- \$0.3 million lower employee healthcare expenses and franchise taxes.

WATER

	Quarter-to-Date vs. Prior Year			Year-to-Date vs. Prior Year		
	Three Months Ended Jun 30			Nine Months Ended Jun 30		
	2020	2019	Change	2020	2019	Change
Operating revenues	\$ 50.9	\$ 48.5	\$ 2.4	\$ 146.6	\$ 142.5	\$ 4.1
Other operating expenses	28.8	31.3	(2.5)	87.5	92.4	(4.9)
Operating income (loss)	22.1	17.2	4.9	59.1	50.1	9.0
Other income (expense), net	0.4	0.5	(0.1)	1.8	1.9	(0.1)
Interest charges	9.0	9.7	(0.7)	27.3	28.5	(1.2)
Segment income (loss)	\$ 13.5	\$ 8.0	\$ 5.5	\$ 33.6	\$ 23.5	\$ 10.1
Volume sales, billion gallons	9.3	8.9	0.4	26.4	26.0	0.4
Precipitation, inches	13.3	16.6	(3.3)	37.3	38.9	(1.6)

Three Months Ended June 30, 2020 as Compared with 2019

The increase in earnings of \$5.5 million was primarily driven by:

- \$2.4 million increased revenue due to higher consumption;
- \$1.5 million decreased property taxes resulting from lower rates;
- \$0.7 million decreased interest expense largely due to higher capitalized interest; and
- \$0.6 million decreased shared services expense allocations.

Nine Months Ended June 30, 2020 as Compared with 2019

The increase in earnings of \$10.1 million was primarily due to:

- \$4.3 million decreased depreciation expense resulting from lower depreciation rates enacted on January 1, 2019 as approved by the IURC;
- \$4.1 million increased revenue largely due to higher consumption;
- \$1.2 million decreased interest expense resulting from a lower amount of outstanding debt; and
- \$0.7 million reduced property taxes due to lower rates.

WASTEWATER

	Quarter-to-Date vs. Prior Year			Year-to-Date vs. Prior Year		
	Three Months Ended Jun 30			Nine Months Ended Jun 30		
	2020	2019	Change	2020	2019	Change
Operating revenues	\$ 73.4	\$ 69.0	\$ 4.4	\$ 226.6	\$ 201.1	\$ 25.5
Other operating expenses	40.6	41.8	(1.2)	123.6	127.6	(4.0)
Operating income (loss)	32.8	27.2	5.6	103.0	73.5	29.5
Other income (expense), net	0.1	0.9	(0.8)	1.5	2.8	(1.3)
Interest charges	16.6	17.1	(0.5)	51.1	51.9	(0.8)
Segment income (loss)	\$ 16.3	\$ 11.0	\$ 5.3	\$ 53.4	\$ 24.4	\$ 29.0
Treatment volume sales, billion gallons	8.8	9.7	(0.9)	25.1	27.1	(2.0)
Strength surcharge, million pounds	14.2	17.2	(3.0)	45.9	49.4	(3.5)

Three Months Ended June 30, 2020 as Compared with 2019

The increase in earnings of \$5.3 million was primarily due to:

- \$4.4 million increased revenues largely stemming from the implementation of a step 1 rate increase effective August 1, 2019, offset by lower volume;
- \$1.9 decreased other interest expense due to higher capitalized interest in 2020 and line of credit interest incurred in the prior year; and
- \$1.3 million decreased contract services expense; **offset by**
- \$1.4 million higher interest expense on long-term debt principally due to the issuance of the Series 2019 bonds.
- \$0.8 million decreased other income due to lower interest income.

Nine Months Ended June 30, 2020 as Compared with 2019

The increase in earnings of \$29.0 million was primarily due to:

- \$25.5 million increased revenues largely stemming from the implementation of a step 1 rate increase effective August 1, 2019;
- \$6.0 million decreased depreciation expense resulting from lower depreciation rates enacted on January 1, 2019, as approved by the IURC;

- \$4.1 million decreased interest expense due to higher capitalized interest; and
- \$1.0 million decreased contract services expense; **offset by**
- \$3.3 million higher interest expense on long-term debt, principally due to the issuance of 2019 series bonds;
- \$1.5 million increased labor and benefits costs;
- \$1.3 million decreased other income primarily due to lower interest income;
- \$0.8 million increased property taxes driven by the Payment in Lieu of Taxes (PILOT) schedule; and
- \$0.5 million increased bad debt expense.

RESOURCES

	Quarter-to-Date vs. Prior Year Three Months Ended Jun 30			Year-to-Date vs. Prior Year Nine Months Ended Jun 30		
	2020	2019	Change	2020	2019	Change
Operating revenues	\$ 8.5	\$ 7.8	\$ 0.7	\$ 26.0	\$ 25.1	\$ 0.9
Cost of goods sold	0.2	0.2	-	1.3	1.8	(0.5)
Margin	8.3	7.6	0.7	24.7	23.3	1.4
Other operating expenses	5.2	5.5	(0.3)	15.7	15.9	(0.2)
Operating income (loss)	3.1	2.1	1.0	9.0	7.4	1.6
Other income (expense), net	-	0.1	(0.1)	0.2	0.2	-
Equity in earnings (loss) of affiliates	-	(0.1)	0.1	2.3	(0.1)	2.4
Interest charges	0.6	0.5	0.1	1.7	1.7	-
Segment income (loss)	\$ 2.5	\$ 1.6	\$ 0.9	\$ 9.8	\$ 5.8	\$ 4.0

Three Months Ended June 30, 2020 as Compared with 2019

The increase in earnings of \$0.9 million was primarily due to an increase in margin from Westfield Utilities along with reduced operating expenses at Citizens Resources Production.

Nine Months Ended June 30, 2020 as Compared with 2019

The increase in earnings of \$4.0 million was primarily due to a \$2.5 million gain on the ProLiance investment due to an asset sale in March 2020 and \$1.5 million higher margin from the Westfield Utilities.

OTHER

	Quarter-to-Date vs. Prior Year Three Months Ended Jun 30			Year-to-Date vs. Prior Year Nine Months Ended Jun 30		
	2020	2019	Change	2020	2019	Change
Operating revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operating expenses	-	-	-	-	-	-
Operating income (loss)	-	-	-	-	-	-
Other income (expense), net	(0.3)	(0.4)	0.1	(1.2)	(1.6)	0.4
Interest charges	-	-	-	0.2	-	0.2
Income (loss) from discontinued operations	(0.2)	(0.2)	-	(0.6)	(0.5)	(0.1)
Segment income (loss)	\$ (0.5)	\$ (0.6)	\$ 0.1	\$ (2.0)	\$ (2.1)	\$ 0.1

In the table above, Other includes advertising and philanthropic costs which are not recoverable through rates and are funded by contributions from non-regulated segments. The former Manufacturing business segment has been reported as Discontinued Operations and is also included in Other.

Earnings were comparable to the prior period for the quarter and year-to-date.

LIQUIDITY AND CAPITAL RESOURCES

Debt and Liquidity

Please see Notes 3 and 4 to the condensed combined financial statements for information regarding changes to Citizens' and CWA's outstanding long-term debt and short-term borrowings, respectively.

Management believes that existing sources of liquidity are sufficient to meet its cash requirements for the foreseeable future. However, as the impacts of the COVID-19 pandemic on the economy, the financial markets, and Citizens' and CWA's operations evolve, Management will continue to assess liquidity needs and monitor capital markets and other financing sources. Though not currently anticipated, no assurances can be provided that Citizens and CWA will be able to access loan markets in the future on acceptable terms.

Capital Spending

For the nine months ended June 30, 2020, capital expenditures, on an accrual basis, increased by \$18.3 million to \$233.7 million from \$215.4 million during the same period last year. This increase is summarized in the table below (in millions). Certain accrued expenditures, including all capitalized interest, have been included in Other for segment presentation of Capital Expenditures, while the capitalized interest amounts on the segmented statements of financial position are reflected as Property, Plant, and Equipment in their respective segments.

	Gas	Steam	Chilled Water	Water	Wastewater	Resources	Other	Total
Q3 2020	\$ 22.4	\$ 1.5	\$ 3.8	\$ 53.9	\$ 116.5	\$ 9.3	\$ 26.3	\$ 233.7
Q3 2019	22.9	1.7	1.9	28.7	130.2	13.2	16.8	215.4
	\$ (0.5)	\$ (0.2)	\$ 1.9	\$ 25.2	\$ (13.7)	\$ (3.9)	\$ 9.5	\$ 18.3

Citizens' and CWA's projected capital spending requirement of \$347.7 million for 2020 is summarized as follows (in millions):

	Gas	Steam	Chilled Water	Water	Wastewater	Resources	Other	Total
2020 Projection	\$ 29.8	\$ 3.9	\$ 5.1	\$ 72.9	\$ 181.0	\$ 14.0	\$ 41.0	\$ 347.7

Gas continues to invest in mains and services to maintain its commitment to modernization of its underground gas distribution system. Gas had cash and cash equivalents of \$56.1 million and short-term cash investments of \$10.3 million at June 30, 2020. Gas expects to meet its capital spending requirements in 2020 through cash flows from operations.

Citizens Thermal's Steam business segment continues to invest in distribution assets and production equipment. Chilled Water capital spending plans similarly include investments in distribution assets and production equipment. At June 30, 2020, cash and cash equivalents of Steam and Chilled Water amounted to \$5.3 million and \$21.2 million, respectively. Steam expects to meet its capital spending requirements in 2020 through cash flows from operations and temporary seasonal use of its credit line while Chilled Water expects to meet its 2020 capital spending requirements through cash flows from operations.

The Water business segment has a capital improvement plan to address system reliability, maintain compliance with regulations, and implement various distribution system and treatment plant improvements. Water had cash and cash equivalents of \$56.4 million at June 30, 2020. Water expects to meet its capital spending requirements in 2020 through cash flows from operations.

The Wastewater business segment has a capital improvement plan to meet guidelines of the Combined Sewer Overflow Long-Term Control Plan and the overall needs of the Wastewater System. See Note 11 to the condensed combined financial statements for additional information regarding the Combined Sewer Overflow Long-Term Control Plan. The capital improvement plan also includes other improvements to and expansion of the Wastewater System. Wastewater had cash and cash equivalents of \$61.6 million at June 30, 2020. Wastewater expects to meet its capital spending requirements in 2020 through a combination of cash flows from operations and available funds from issuances of the Series 2019A and 2019B bonds. See Note 10 – Wastewater, to the condensed combined financial statements, for a discussion of regulatory matters affecting the liquidity and capital resources of the Wastewater business segment.

Resources' capital spending projection for 2020 includes activities at Citizens South Madison, Westfield Gas, Westfield Water, and Westfield Wastewater. Resources expects to meet its capital spending requirements in 2020 through a combination of cash flows from operations, its lines of credit, and available funds from the Series 2019A bond issuances for Westfield Water and Westfield Wastewater, respectively.

Citizens Energy Group and Subsidiary and CWA Authority Inc.

Condensed Combined Statements of Financial Position (Unaudited)

(In Thousands)

	At June 30, 2020	At September 30, 2019
ASSETS		
Property, plant, and equipment, net	\$ 4,006,749	\$ 3,833,502
Intangible assets, net	55,118	57,895
Investments		
Bond restricted funds	288,696	277,308
Other	23,136	22,858
Total investments	311,832	300,166
Current assets		
Cash and cash equivalents	239,444	209,153
Short-term investments	10,270	26,465
Accounts receivable, less allowance for doubtful accounts of \$4,610 and \$2,443, respectively	71,376	76,795
Accrued utility revenue	23,791	22,425
Natural gas in storage	23,146	29,345
Materials and supplies	12,283	11,818
Other current assets	5,639	3,511
Current assets directly related to discontinued operations	537	942
Total current assets	386,486	380,454
Deferred charges and other non-current assets	35,913	35,633
TOTAL ASSETS	\$ 4,796,098	\$ 4,607,650
CAPITALIZATION AND LIABILITIES		
Capitalization and non-current liabilities		
Retained earnings	\$ 774,497	\$ 625,845
Accumulated other comprehensive loss	(138,180)	(144,502)
Long-term debt (excluding current maturities)	3,290,222	3,156,174
Retirement benefits	172,425	182,135
Contributions in aid of construction	301,304	272,294
Other long-term liabilities	35,041	112,162
Non-current liabilities directly related to discontinued operations	23,077	24,177
Total capitalization and non-current liabilities	4,458,386	4,228,285
Current liabilities		
Current maturities of long-term debt	97,694	89,341
Short-term borrowings	1,000	-
Accounts payable and accrued expenses	149,327	191,371
Accrued taxes	54,440	66,672
Customer deposits	24,707	26,058
Other current liabilities	10,469	5,596
Current liabilities directly related to discontinued operations	75	327
Total current liabilities	337,712	379,365
Commitments and contingencies (see note 11)		
TOTAL CAPITALIZATION AND LIABILITIES	\$ 4,796,098	\$ 4,607,650

The accompanying notes are an integral part of these condensed combined financial statements.

Citizens Energy Group and Subsidiary and CWA Authority, Inc.

Condensed Combined Statements of Operations and Comprehensive Income (Unaudited)

(In Thousands)

	Three Months Ended June 30,		Nine Months Ended June 30,	
	2020	2019	2020	2019
Operating revenues	\$ 189,059	\$ 183,764	\$ 661,426	\$ 666,981
Operating expenses				
Cost of goods sold	18,074	18,749	101,882	132,827
Operations and maintenance	61,575	65,917	190,713	189,853
Depreciation and amortization	29,339	28,952	88,551	99,457
Taxes	14,246	16,334	44,752	45,189
Total operating expenses	123,234	129,952	425,898	467,326
Operating income	65,825	53,812	235,528	199,655
Other income (expense), net				
Interest income	769	1,689	3,909	5,208
Non-operating post-employment benefits, net	(503)	(29)	(1,479)	(95)
Other	(386)	(480)	(1,486)	(1,256)
Total other income, net	(120)	1,180	944	3,857
Income before equity in earnings of affiliates and interest charges	65,705	54,992	236,472	203,512
Equity in earnings (losses) of affiliates	4	(41)	2,333	(123)
Interest charges				
Interest on long-term debt	37,561	36,763	112,655	110,113
Other interest, including net premium amortization	(8,182)	(5,786)	(23,045)	(16,734)
Total interest charges	29,379	30,977	89,610	93,379
Income from continuing operations	36,330	23,974	149,195	110,010
Loss from discontinued operations	(201)	(166)	(543)	(428)
Net income	\$ 36,129	\$ 23,808	\$ 148,652	\$ 109,582
Retirement benefit liability changes:				
Amortization of prior service credit	(533)	(547)	(2,464)	(1,638)
Amortization of loss	2,877	1,032	8,629	3,096
Total retirement benefit liability changes	2,344	485	6,165	1,458
Unrealized gain on available-for-sale investments	1,000	488	157	21
Total other comprehensive income	3,344	973	6,322	1,479
Total comprehensive income	\$ 39,473	\$ 24,781	\$ 154,974	\$ 111,061

The accompanying notes are an integral part of these condensed combined financial statements.

Citizens Energy Group and Subsidiary and CWA Authority, Inc.

Condensed Combined Statements of Cash Flows (Unaudited)

(In Thousands)

	Nine Months Ended June 30,	
	2020	2019
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	\$ 148,652	\$ 109,582
Depreciation and amortization	78,866	90,481
Equity in (earnings) losses of affiliates, net of distributions	(2,333)	123
Allowance for doubtful accounts	4,481	3,506
Changes in operating assets and liabilities:		
Accounts receivable and accrued utility revenue	(428)	(10,352)
Natural gas in storage	6,199	18,366
Accounts payable and accrued expenses	(44,745)	(28,720)
Retirement benefits	(3,545)	(7,335)
Other operating activities	(1,861)	11,277
Change in net liabilities of discontinued operations	(948)	(1,704)
Net cash provided by operating activities	184,338	185,224
CASH FLOWS FROM INVESTING ACTIVITIES		
Construction expenditures	(245,030)	(200,286)
Other investing activities	18,433	(118)
Net cash used in investing activities	(226,597)	(200,404)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from bank line of credit	-	40,000
Repayment of short-term borrowings and bank line of credit	(80,000)	(56,500)
Principal payments of long-term debt and bond refunding	(75,930)	(538,879)
Proceeds from issuance of long-term debt and bond refunding	231,219	468,525
Bond issuance costs	(609)	(2,666)
Contributions in aid of construction	9,578	7,913
Other financing activities	(296)	(329)
Net cash provided by (used in) financing activities	83,962	(81,936)
Net change in cash, cash equivalents, and restricted cash	41,703	(97,116)
Cash, cash equivalents, and restricted cash at beginning of period	477,839	590,380
Cash, cash equivalents, and restricted cash at end of period	\$ 519,542	\$ 493,264
Supplemental Cash Flows Information - Interest paid	\$ 122,721	\$ 125,277
Non-cash Investing and Operating Activities		
Construction work-in-progress accrued at end of period	\$ 50,381	\$ 57,344

The table below provides a reconciliation of cash, cash equivalents, and restricted cash as reported in the Condensed Combined Statements of Financial Position to the amount reported in the Condensed Combined Statements of Cash Flows:

Cash and cash equivalents	\$ 239,444	\$ 261,672
Restricted cash included in Bond restricted funds	275,684	227,095
Restricted cash included in Investments, Other	4,414	4,497
Cash, cash equivalents, and restricted cash at end of period	\$ 519,542	\$ 493,264

The accompanying notes are an integral part of these condensed combined financial statements.

Citizens Energy Group and Subsidiary and CWA Authority, Inc.

Condensed Combined Statements of Equity (Unaudited)

(In Thousands)

	Retained Earnings	Accumulated Other Comprehensive Loss	Total
Balance at September 30, 2018	\$ 482,529	\$ (71,348)	\$ 411,181
Comprehensive income			
Net income	109,582	-	109,582
Unrealized gain (loss) on available-for-sale investments	-	21	21
Retirement benefit liability changes	-	1,458	1,458
Total comprehensive income	109,582	1,479	111,061
Balance at June 30, 2019	\$ 592,111	\$ (69,869)	\$ 522,242
Balance at September 30, 2019	\$ 625,845	\$ (144,502)	\$ 481,343
Comprehensive income			
Net income	148,652	-	148,652
Unrealized gain on available-for-sale investments	-	157	157
Retirement benefit liability changes	-	6,165	6,165
Total comprehensive income	148,652	6,322	154,974
Balance at June 30, 2020	\$ 774,497	\$ (138,180)	\$ 636,317

The accompanying notes are an integral part of these condensed combined financial statements.

NOTES TO CONDENSED COMBINED FINANCIAL STATEMENTS (UNAUDITED)

Citizens Energy Group and Subsidiary and CWA Authority, Inc.

1. NATURE OF OPERATIONS AND PRESENTATION**A. Nature of Operations**

Operations of Citizens Energy Group and Subsidiary (Citizens or the Company) include activities in five business segments: Gas, Steam, Chilled Water, Water, and Resources. Steam and Chilled Water comprise the Thermal Energy System (Citizens Thermal or Thermal). Operations of CWA Authority, Inc. (CWA) include activities for the Wastewater business segment. Resources includes an affiliate joint venture interest as well as several wholly owned subsidiaries, the most significant of which is Citizens Energy Services Corporation, LLC (CESCO) which serves as a holding company for several subsidiaries, including Citizens Westfield Utilities, LLC (CWU). The rates and charges for gas, steam, water and wastewater services are regulated by the Indiana Utility Regulatory Commission (IURC).

CWU serves as a holding company for the gas, water, and wastewater utilities for the Westfield service area, which includes Westfield Gas, LLC (Westfield Gas), Citizens Water of Westfield, LLC (Westfield Water), and Citizens Wastewater of Westfield, LLC (Westfield Wastewater), all of which operate as regulated investor-owned utilities.

B. Basis of Presentation and Use of Estimates

The accompanying condensed combined interim financial statements are unaudited and should be read in conjunction with the combined annual financial statements, and the notes thereto, included in the Citizens Energy Group Management Discussion and Financial Report for the year ended September 30, 2019. Because of the seasonal nature of the various business segments, the results of operations for the period ended June 30, 2020 are not necessarily indicative of the results of operations to be expected for the full fiscal year.

The accompanying financial statements reflect the combined operations of commonly controlled entities, including Citizens, CWA, and certain non-profit instrumentalities. The accounting records conform to the accounting standards prescribed by the Federal Energy Regulatory Commission, National Association of Regulatory Utility Commissioners and accounting principles generally accepted in the United States of America (GAAP). The effects of all intercompany transactions have been eliminated.

Certain reclassifications have been made to conform the prior period presentation to the current period presentation. These reclassifications had no impact on reported results of operations or financial position. In accordance with accounting guidance adopted in fiscal 2019 related to removal of changes in restricted cash from investing activities and inclusion of restricted cash in the beginning and ending totals of cash, cash equivalents, and restricted cash on the Condensed Combined Statements of Cash Flows, for the nine-month period ended June 30, 2019, cash used in investing activities decreased \$73.6 million, and cash provided by operations and cash used in financing activities was unchanged.

The preparation of the condensed combined interim financial statements in conformity with GAAP requires the use of estimates and assumptions that affect the amounts reported in the condensed combined financial statements and the accompanying notes. Key estimates include the recoverability of regulatory assets; fair value estimates; asset lives used in computing depreciation and amortization; asset retirement obligations; other reserves and accruals; and the estimated impact of contingencies and ongoing litigation. While management believes that its estimates are reasonable when considered in conjunction with the Company's combined financial position and results of operations, actual results could differ materially from those estimates.

The outbreak of COVID-19 has been declared a pandemic by the World Health Organization, a national emergency by the President of the United States and continues to spread in the United States. Effects from the COVID-19 pandemic began at the end of the second quarter and were not material to the three-months and nine-months results.

On March 6, 2020, Indiana Governor Eric Holcomb issued Executive Order 20-02 declaring a public health disaster emergency in Indiana attributable to COVID-19. To address the social and economic impacts of COVID-19, Governor Holcomb has issued several other executive orders, including Executive Orders 20-05 and 20-33 on March 19, 2020 and June 30, 2020, respectively. Executive Order 20-05 provides that providers of gas and electric utilities, broadband, telecommunication, water and wastewater services are prohibited from discontinuing service to any customer in the State, because these services are essential to Indiana residents and businesses, particularly during this state of public health emergency. Executive Order 20-33 extends the prohibition on utility disconnections until August 14, 2020, unless further extended.

The full extent of COVID-19's impact on our operations and financial performance depends on future developments that are uncertain and unpredictable, including the duration and spread of the pandemic, its impact on capital and financial markets, the financial losses incurred by our customers and business partners, and any new information which may

emerge concerning the severity of the virus, its spread, as well as the actions taken to contain it, among others. While the Company has not been materially impacted by COVID-19 to date, the extent of the outbreak and its future impact on the Company's financial position, results of operations and cash flows is uncertain and cannot be reasonably estimated at this time.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. Derivatives and Hedging

In fiscal years 2020 and 2019, Citizens entered into certain derivative and economic hedging transactions with the objective of decreasing the volatility associated with fluctuating natural gas prices. Through a combination of fixed-price purchases, caps, collars and storage, Citizens Gas mitigates the risk of price volatility on approximately 80 percent of its anticipated system supply gas purchases. Citizens' Hedging Transaction Cost Policy sets guidelines for using selected financial derivative products to support prudent risk management strategies within designated parameters. These instruments, in conjunction with physical gas supply contracts, are designated to cover estimated gas customer requirements. Such energy contracts, to the extent they are not considered "normal" as defined by Financial Accounting Standards Board (FASB) guidance, are recognized at fair value as derivative assets or liabilities on the Condensed Combined Statements of Financial Position. Gains/losses and fees associated with these derivatives, when realized, are recoverable through the Gas Cost Adjustment tracker. Accordingly, the offset to the change in fair value of these derivatives is recorded as a regulatory asset or liability. The impact of commodity contracts was not material to the condensed combined financial statements in any of the periods presented.

B. Fair Value Measurements

Financial Accounting Standards Board (FASB) guidance requires additional disclosures about Citizens' and CWA's financial assets and liabilities that are measured at fair value. Assets and liabilities recorded at fair value in the Condensed Combined Statements of Financial Position are categorized based upon the level of judgment associated with the inputs used to measure their value. Hierarchical levels, as defined in FASB guidance and explained in the following paragraphs, are directly related to the amount of subjectivity associated with the inputs to fair valuations of these assets and liabilities:

Level 1—Inputs are unadjusted quoted prices in active markets for identical assets or liabilities at the measurement date. The types of assets carried at Level 1 fair value generally are financial derivatives, investments and equity securities listed in active markets. The fair values of the bond restricted funds, Grantor Trust investments, and commodity contracts have been determined using quoted prices in an active market.

Level 2—Inputs, other than quoted prices included in Level 1, are observable for the asset or liability, either directly or indirectly. Level 2 inputs include quoted prices for similar instruments in active markets, and inputs other than quoted prices that are observable for the asset or liability. Fair value assets and liabilities that are generally included in this category are derivatives with fair values based on inputs from actively quoted markets.

Level 3—Inputs are unobservable for the asset or liability, and include situations where there is little, if any, market activity for the asset or liability. In certain cases, the inputs used to measure fair value may fall into different levels of the fair value hierarchy. In such cases, the level in the fair value hierarchy within which the fair value measurement in its entirety falls has been determined based on the lowest level input that is significant to the fair value measurement in its entirety.

The following table presents the financial assets measured at fair value on a recurring basis, based on the hierarchy, as of June 30, 2020 and September 30, 2019 (in thousands). There were no financial liabilities at June 30, 2020 and September 30, 2019.

Description	June 30, 2020 Fair Value Measurements Using		
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Financial Assets:			
Cash equivalents	\$ 54,611	\$ -	\$ -
Short-term investments	10,270	-	-
Bond restricted funds	275,683	-	-
Grantor Trust investments	16,062	-	-
Derivative assets	505	-	-
Total financial assets measured at fair value	<u>\$ 357,131</u>	<u>\$ -</u>	<u>\$ -</u>

Description	September 30, 2019 Fair Value Measurements Using		
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Financial Assets:			
Cash equivalents	\$ 38,696	\$ -	\$ -
Short-term investments	26,465	-	-
Bond restricted funds	264,292	-	-
Grantor Trust investments	15,758	-	-
Derivative assets	247	-	-
Total financial assets measured at fair value	<u>\$ 345,458</u>	<u>\$ -</u>	<u>\$ -</u>

Under the terms of various trust indentures, Citizens and CWA are required to maintain bond restricted funds. These bond restricted funds are invested in short-term securities, commercial paper, a guaranteed investment contract, and cash equivalents. Due to the nature of these investments, cost approximates fair market value of \$288.7 and \$277.3 million at June 30, 2020 and September 30, 2019, respectively. In accordance with fair value disclosure guidance, \$13.0 million of investments in a guaranteed investment contract are excluded in determining the fair value of bond restricted funds pursuant to ASC 825-10-50-8c at June 30, 2020 and September 30, 2019.

Included in bond restricted funds are the following proceeds which are held by the Indiana Finance Authority (IFA) until certain conditions for disbursement are met (in thousands):

	2020	2019
CWA First Lien State Revolving Fund Bonds, Series 2017A	\$ -	\$ 3
CWA First Lien State Revolving Fund Bonds, Series 2019 B	36,305	-

Such funds are invested in money market funds together with additional amounts committed to other participants in the IFA's Wastewater Revolving Loan Program due to the rapid disbursement of such proceeds by the IFA to such participants. Gross deposits to the bond restricted fund investments during the first nine months of fiscal years 2020 and 2019 were \$364.8 million and \$175.3 million, respectively.

The Grantor Trust investments are a variety of debt and equity mutual funds invested per the investment policy of the Grantor Trust.

Gains/losses and fees associated with the commodity-based derivatives, when realized, are recoverable through the Gas Cost Adjustment tracker. There were no transfers between levels during the year.

Management has estimated the fair value of the outstanding debt securities based on the coupons of the outstanding bonds and the current market yields. These are Level 2 fair value measurements. Management established the corresponding price to the call date as well as the price to maturity. The fair value was determined based on the lower of these two prices. Using this method, the estimated fair value of debt is \$3.5 billion and \$3.4 billion at June 30, 2020 and September 30, 2019, respectively, versus the carrying value of \$3.4 billion at June 30, 2020 and \$3.2 billion at September 30, 2019. In the case of Resources debt, the carrying value approximates fair value.

Customers' advances for construction have a carrying value at June 30, 2020 for Water, Wastewater, and Resources of \$13.3 million, \$4.1 million, and \$8.7 million, respectively, versus the carrying values at September 30, 2019 for Water, Wastewater, and Resources of \$13.8 million, \$3.7 million, and \$7.2 million, respectively. Their relative fair values cannot be accurately estimated because future refund payments depend on several variables, including new customer connections, customer consumption levels, and future rate increases. Portions of these non-interest-bearing instruments are payable annually through 2030 and amounts not paid by the respective contract expiration dates become non-

refundable. The fair value of these amounts would, however, be less than their carrying value due to the non-interest-bearing feature.

C. Comprehensive Income (Loss)

Comprehensive income (loss) is primarily a measure of all changes in equity of an enterprise which result from the transactions or other economic events during the period. This information is reported in the Condensed Combined Statements of Comprehensive Income. Citizens' components of accumulated other comprehensive (loss) income (AOCI) include the impact of pension and other post-employment benefits and mark to market valuation adjustments for available for sale investments. The following table presents changes in accumulated other comprehensive (loss) income by component for the nine months ended June 30, 2020 (in thousands):

	Pension Plan	Postemployment Benefits	Other	Total
Accumulated other comprehensive (loss) income at September 30, 2019	\$ (152,764)	\$ 8,362	\$ (100)	\$ (144,502)
Amounts reclassified from accumulated other comprehensive income (loss)	7,691	(1,526)	157	6,322
Net current-period other comprehensive income (loss)	7,691	(1,526)	157	6,322
Accumulated other comprehensive (loss) income at June 30, 2020	<u>\$ (145,073)</u>	<u>\$ 6,836</u>	<u>\$ 57</u>	<u>\$ (138,180)</u>

D. Change in Accounting Estimate

Pursuant to the joint depreciation case settlement approved by the IURC (see Note 10), the Company changed depreciation rates for Gas, Citizens Thermal Steam, Water, and Wastewater. The change in depreciation rates is considered a change in accounting estimate and has been applied prospectively effective January 1, 2019. For the nine months ended June 30, 2020, the effect of the change was a decrease in depreciation and amortization expense of \$12.2 million. The impact of the change on each business unit's results (in millions) is depicted below:

Gas	\$ 2.0
Steam	0.1
Water	4.3
Wastewater	5.8
Total	<u>\$ 12.2</u>

E. Recently Adopted Accounting Guidance

In February 2016, the FASB issued ASU 2016-02, Leases (Topic 842) which replaced existing accounting guidance for leases. The new standard requires lessees to recognize a right-of-use asset and a lease liability on the balance sheet for all leases with terms longer than twelve months.

The Company applied various practical expedients including the package of practical expedients which allows lessees to carry forward the historical lease classification. Additionally, the Company elected the practical expedient related to land easements which allows the carry forward of the accounting treatment for land easements on existing arrangements. Lastly, the Company elected the practical expedient for lessees which allows businesses to not separate lease and non-lease components.

The Company adopted ASC 842 and all related amendments on October 1, 2019 using the modified retrospective transition method, electing not to recast comparative periods in the year of adoption as permitted by the standard. There was no adjustment to retained earnings as a result of transition. As a result, disclosures for periods prior to adoption will be presented in accordance with accounting standards in effect for those periods. The cumulative effect of the adoption of ASC 842 on the Company's October 1, 2019 Condensed Combined Statement of Financial Position was as follows (in thousands):

	September 30, 2019	Due to ASC 842	October 1, 2019
Assets			
Property, plant, and equipment, net	\$ 3,833,502	\$ 3,844	\$ 3,837,346
Liabilities			
Other current liabilities	5,596	237	5,833
Other long-term liabilities	112,162	3,607	115,769

F. Investment in Unconsolidated Affiliate

On March 30, 2020, ProLiance Holdings, LLC (ProLiance), a jointly-owned affiliate of Resources (39%) and Vectren Energy Marketing and Services, Inc. (61%), sold substantially all of its remaining assets to an independent third party for \$7.0 million in cash. ProLiance used the proceeds from this asset sale to repay certain intercompany notes outstanding to Resources and Vectren Energy Marketing and Services in April 2020. In 2018, Resources deemed the balance of its outstanding note receivable from ProLiance as uncollectible and recorded an allowance equal to the outstanding balance. Accordingly, in March 2020 Resources recognized income of \$2.5 million representing the value of cash proceeds received in April 2020 from ProLiance net of equity-method accounting losses recorded through March 31, 2020. The Company's investment in ProLiance is \$0.0 million at June 30, 2020. After settlement of any outstanding liabilities, ProLiance will be dissolved by the end of calendar year 2020. Resources expects any gain or loss on dissolution of ProLiance to be immaterial.

3. LONG-TERM DEBT

Long-term debt consisted of the following (due dates are presented on a calendar-year basis):

	(In Thousands)					
	June 30, 2020			September 30, 2019		
	Long-term debt excl. current maturities	Current maturities	Unamortized (Discount), Premium, and (Issuance Costs)	Long-term debt excl. current maturities	Current maturities	Unamortized (Discount), Premium, and (Issuance Costs)
<u>Gas</u>						
Gas Utility Distribution System Series 2008C, Second Lien Revenue Refunding Bonds, 5.25%, due 2021	-	11,550	106	\$ 11,550	\$ 15,535	\$ 294
Gas Utility Distribution System Series 2010A, Second Lien Revenue Refunding Bonds, 4.00% to 5.00%, due 2020 to 2024	58,795	700	892	58,795	700	1,097
Gas Utility Distribution System Series 2013A, Second Lien Revenue Refunding Bonds, 4.125% to 5.250%, due 2027 to 2030	54,465	-	1,071	54,465	-	1,144
Gas Utility Distribution System Series 2017A, Second Lien Revenue Refunding Bonds 5.00%, due 2025 to 2027	49,825	-	6,293	49,825	-	6,999
Subtotal Gas Long-Term Debt	163,085	12,250	8,362	174,635	16,235	9,534
<u>Thermal</u>						
Thermal Energy System Series 2010A, First Lien Revenue Refunding Bonds, 4.00%, due 2020	-	530	1	530	510	2
Thermal Energy System Series 2010B, First Lien Revenue Refunding Bonds, 5.00%, due 2020 to 2021	5,500	8,810	187	14,310	8,390	407
Thermal Energy System Series 2013A, First Lien Revenue Bonds, 4.00% to 5.00%, due 2020 to 2033	6,380	355	39	6,735	340	48

	(In Thousands)					
	June 30, 2020			September 30, 2019		
	Long-term debt excl. current maturities	Current maturities	Unamortized (Discount), Premium, and (Issuance Costs)	Long-term debt excl. current maturities	Current maturities	Unamortized (Discount), Premium, and (Issuance Costs)
Thermal Energy System Series 2014A, First Lien Revenue Refunding Bonds, 4.00% to 5.00%, due 2020 to 2034	28,130	1,365	2,300	29,495	1,300	2,501
Thermal Energy System Series 2016A, First Lien Revenue Refunding Bonds, 5.00%, due 2021 to 2029	50,410	-	5,187	50,410	-	6,172
Subtotal Thermal Long-Term Debt	90,420	11,060	7,714	101,480	10,540	9,130
<u>Water</u>						
Water Utility Series 2011C (ILPIBB 2006A) *, First Lien Net Revenue Bonds, 5.50%, due 2020 to 2022	15,595	17,575	(21)	24,380	12,710	(27)
Water Utility Series 2011D (ILPIBB 2007B) *, First Lien Net Revenue Bonds, 5.25%, due 2022 to 2025	70,410	-	(44)	70,410	-	(51)
Water Utility Series 2011G (ILPIBB 2011E) *, First Lien Net Revenue Bonds, 4.50% to 5.125%, due 2021 to 2041	47,550	1,380	(30)	48,930	1,315	(36)
Water Utility Series 2014A, First Lien Net Revenue Bonds, 4.00% to 5.00%, due 2020 to 2044	24,145	555	1,403	24,700	530	1,438
Water Utility Series 2014B, Second Lien Revenue Refunding Bonds, 2.95%, due 2022	43,595	-	(94)	43,595	-	(125)
Water Utility Series 2016A, First Lien Revenue Bonds, 4.00% to 5.00%, due 2020 to 2046	64,380	1,225	11,340	65,605	1,180	11,745
Water Utility Series 2016B, First Lien Revenue Refunding Bonds, 4.00% to 5.00%, due 2020 to 2038	204,955	6,090	30,097	211,045	5,850	31,923
Water Utility Series 2018A, First Lien Refunding Revenue Bonds, 3.50% to 5.00%, due 2020 to 2038	356,760	2,410	45,464	359,170	1,975	47,806
Subtotal Water Long-Term Debt	827,390	29,235	88,115	847,835	23,560	92,673
<u>Wastewater</u>						
CWA Wastewater Utility Series 2011A, First Lien Revenue Bonds, 5.00% to 5.25%, due 2020 to 2041	571,735	14,865	24,558	586,600	14,160	25,724

	(In Thousands)					
	June 30, 2020			September 30, 2019		
	Long-term debt excl. current maturities	Current maturities	Unamortized (Discount), Premium, and (Issuance Costs)	Long-term debt excl. current maturities	Current maturities	Unamortized (Discount), Premium, and (Issuance Costs)
CWA Wastewater Utility Series 2011B, Second Lien Revenue Bonds, 5.00% to 5.25%, due 2020 to 2041	231,185	6,060	3,719	237,245	5,775	3,929
CWA Wastewater Utility Series 2012A, First Lien Revenue Bonds, 2.75% to 5.00%, due 2020 to 2042	166,260	4,225	12,914	170,485	4,025	13,614
CWA Wastewater Utility Series 2014A, First Lien Revenue Bonds, 4.25% to 5.00%, due 2020 to 2044	212,565	4,555	17,134	217,120	4,340	17,875
CWA Wastewater Utility Series 2015A, First Lien Revenue Bonds, 3.25% to 5.00%, due 2020 to 2045	145,280	2,960	19,038	148,240	2,815	19,772
CWA Wastewater Utility Series 2016A, First Lien Revenue Bonds 4.00% to 5.00%, due 2020 to 2046	180,925	3,255	33,961	184,180	3,130	35,153
CWA Wastewater Utility Series 2016B, Second Lien Revenue Refunding Bonds, 3.00% to 5.00%, due 2020 to 2046	40,225	875	1,919	41,100	840	2,058
CWA Wastewater Series 2016C, First Lien Revenue Bonds (SRF), 2.00%, due 2020 to 2036	10,485	550	(71)	10,485	550	(77)
CWA Wastewater Series 2017A, First Lien Revenue Bonds (SRF), 3.53%, due 2020 to 2047	153,556	3,371	(70)	153,556	3,371	(73)
CWA Wastewater Series 2019A, First Lien Revenue Bonds, 4.00% to 5.00%, due 2020 to 2049	40,920	630	8,280	-	-	-
CWA Wastewater Series 2019B, First Lien Revenue Bonds (SRF), 2.99%, due 2021 to 2050	176,852	3,804	(72)	-	-	-
Subtotal Wastewater Long-Term Debt	1,929,988	45,149	121,311	1,749,011	39,006	117,975
Resources						
Citizens Westfield Utilities Series 2018A, Refunding Revenue Bonds, 80% of 3-month LIBOR plus 1.90%, due 2023	9,000	-	(140)	9,000	-	(104)
Citizens Westfield Water Series 2019A, Revenue Bonds, 4.00%, due 2048	20,000	-	(78)	20,000	-	(80)

	(In Thousands)					
	June 30, 2020			September 30, 2019		
	Long-term debt excl. current maturities	Current maturities	Unamortized (Discount), Premium, and (Issuance Costs)	Long-term debt excl. current maturities	Current maturities	Unamortized (Discount), Premium, and (Issuance Costs)
Citizens Westfield Wastewater Series 2019A, Revenue Bonds, 5.00%, due 2048	22,660	-	2,395	22,660	-	2,425
Subtotal Resources Long-Term Debt	51,660	-	2,177	51,660	-	2,241
Total Long-Term Debt	\$ 3,062,543	\$ 97,694	\$ 227,679	\$ 2,924,621	\$ 89,341	\$ 231,553

* Indianapolis Local Public Improvement Bond Bank (ILPIBB)

Recent Debt Transaction Activity

On October 10, 2019, CWA issued \$41.6 million of First Lien Wastewater Utility Revenue Bonds, Series 2019A. The 2019A bonds were issued at a premium of \$9.0 million and have principal maturities from 2020 through 2049 with coupons ranging from 4.00% to 5.00%. The bonds were issued to fund capital improvements to the Wastewater system including repaying \$20.0 million of the Wastewater line of credit.

On October 15, 2019, CWA issued \$180.7 million of First Lien State Revolving Fund Bonds, Series 2019B. The Series 2019B bonds were issued at par and have principal maturities between 2021 and 2050. The bonds were issued to fund specified consent decree capital projects for the Wastewater system (see Note 11) including repaying \$60.0 million of the Wastewater line of credit.

On July 15, 2020, Citizens Gas issued \$52.4 million of Second Lien Refunding Revenue Bonds, Series 2020A. The bonds refunded all but the current portion of the Series 2010A bonds. The 2020A bonds were issued at a premium of \$7.1 million and have principal maturities due from 2021 through 2024 with 5.00% coupons.

4. SHORT-TERM AND OTHER BORROWINGS

Citizens Gas, Thermal, Water, and Wastewater have established lines of credit with terms and conditions as outlined in the table below:

Entity	Credit Capacity	Maturity Date	Interest Rate	Commitment Fee	Amount Outstanding at (in millions)	
					June 30, 2020	September 30, 2019
Gas - Letter of Credit	\$50.0 million	May 30, 2022	Base + 1.00%	0.450%	\$ -	\$ -
Gas	25.0 million	August 5, 2022	LIBOR + 0.90%	0.100%	-	-
Gas	25.0 million	August 13, 2021	LIBOR + 1.25%	0.300%	-	-
Thermal	20.0 million	July 25, 2022	LIBOR + 1.125%	0.125%	-	-
Water	50.0 million	November 2, 2020	83% of LIBOR + 0.70%	0.150%	-	-
Wastewater	45.0 million	July 15, 2022	80% of LIBOR + 0.75%	0.275%	-	-
Wastewater	100.0 million	September 30, 2020	87.8% of LIBOR + 0.84%	0.220%	-	80.0

Outstanding balances for the Citizens Wastewater line of credit were repaid in October 2019 using proceeds from the Series 2019A and 2019B bonds (see Note 3). Balances at September 30, 2019 were accordingly classified as non-current liabilities in the Condensed Combined Statements of Financial Position in the line item labeled, "Other long-term liabilities".

Resources

Westfield Gas, Westfield Water, and Westfield Wastewater have established lines of credit with terms and conditions as outlined in the table below.

Entity	Credit Capacity	Maturity Date	Interest Rate	Commitment Fee	Amount Outstanding at (in millions)	
					June 30, 2020	September 30, 2019
Westfield Gas	\$4.0 million	March 30, 2021	LIBOR + 1.65%	0.150%	\$ 1.0	\$ 1.0
Westfield Water	5.0 million	March 14, 2022	LIBOR + 0.90%	0.100%	-	-
Westfield Wastewater	5.0 million	March 14, 2022	LIBOR + 0.90%	0.100%	-	-

Outstanding borrowings with maturities of twelve months or less from the balance sheet date are presented as current liabilities in the Condensed Combined Statements of Financial Position in the line item labeled, "Short-term borrowings". Outstanding borrowings with maturities greater than twelve months from the balance sheet date are classified as non-current liabilities in the Condensed Combined Statements of Financial Position in the line item labeled, "Other long-term liabilities".

5. REVENUE RECOGNITION

Citizens recognizes revenue consistent with amounts billed under tariff offerings or at contractually agreed upon rates based on actual delivery of utility service, including estimated volumes delivered when billings have not yet occurred. The majority of the Company's revenues have fixed pricing based on the contractual terms of the published tariffs, with variability in expected cash flows attributable to the customer's volumetric demand during the billing period. Utility receipts taxes are recognized on a gross basis as part of revenues.

Performance obligations are satisfied over time as utility services are delivered and consumed with billings generally occurring monthly and related payments due within 30 days. Using this output method for revenue recognition provides a faithful depiction of the transfer of utility services as customers obtain control of the service provided and simultaneously benefit from its use at delivery.

Substantially all the Company's revenues result from tariff-based or fixed-price at-will contracts which either have an expected duration of one year or less, or, in the case of longer-term contracts, are based on a single performance obligation (the delivery of utility services) which will not have future performance obligations for disclosure.

Revenues from Contracts with Customers

Utility services for gas, steam, water, and wastewater are marketed throughout the Company's service territory using published tariff rates. The tariff rates are established by the IURC. Each tariff, which is assigned to customers based on customer class, has multiple components, such as a commodity charge, demand charge, facility or service charge and transportation costs. The Company considers each of these components to be aggregated into a single performance obligation for providing utility service which is satisfied over time and is provided and consumed over the billing period (generally one month). As such, revenue from contracts with customers for such contracts is equivalent to the service supplied and billed in that period, including unbilled estimates. Additionally, utility services are typically at-will and customers can cancel service at any time, without a substantive penalty. The Company maintains common utility credit risk mitigation practices, including requiring deposits and actively pursuing collection of past due amounts with the exception of the temporary suspension of shutoffs noted below. Contracts with chilled water customers are based on a fixed capacity charge and a variable usage charge, resulting in performance obligations similar to that of the regulated utilities.

Monthly billing dates for utility services provided to customers are depicted in the table below.

<u>Gas</u>	<u>Steam</u>	<u>Chilled Water</u>	<u>Water</u>	<u>Wastewater</u>	<u>Westfield Utilities</u>
Cycle basis throughout month	Billed at end of month	Billed at end of month	Cycle basis throughout month	Cycle basis throughout month	Billed near end of month

Unbilled revenues, if applicable, are recognized by applying customer billing rates to the estimated volumes delivered but not yet billed. Unbilled revenues can vary significantly from period to period as a result of factors such as seasonality, weather, customer usage patterns, average price in effect per customer class, timing of rendering bills and meter reading schedules. The accrual for unbilled revenues is reversed in the subsequent accounting period when meters are read and customers are billed.

Revenues and, where applicable, costs are influenced by seasonal weather patterns, with peak sales for gas and steam occurring during the winter heating months, and during the summer months for chilled water and water. Revenues for wastewater are generally independent of seasonality. Residential and commercial customers are more impacted by weather than industrial customers. The Normal Temperature Adjustment (NTA) adjusts monthly billings to normalize Gas and Steam margin collected from certain customer classes during heating months.

Alternative Revenue Programs

Alternative Revenue Programs, such as the System Integrity Adjustment described in Note 10 – Wastewater, represent regulator-approved programs which allow for the adjustment of billings and revenue for certain broad, external factors such as normalization programs that adjust revenues for the effects of weather or programs designed to compensate for fluctuations in consumer demand. Such programs typically enable the Company to adjust rates in the future, usually as a surcharge applied to future billings, in response to past activities or completed events. Alternative Revenue Programs represent a contract between the utility and its regulators, not customers, and are therefore not within the scope of the accounting guidance for recognizing revenue from contracts with customers. When the criteria to recognize revenues from Alternative Revenue Programs have been met in accordance with ASC 980-605-25, a regulatory asset is established and the revenue is presented as a component of operating revenues. When amounts previously recognized under Alternative Revenue Programs accounting guidance are billed, the regulatory asset is reduced and a customer account receivable is recorded.

Disaggregated Revenues

Revenue by customer class is most meaningful to the Company as each respective customer class collectively represents unique customer expectations of service, generally has different energy and demand requirements, and operates under custom pricing structures approved by the IURC. Additionally, each customer class is impacted differently by weather and a variety of economic factors. Analyzing revenues disaggregated by customer class allows management to understand the nature, amount, timing and uncertainty of revenue and cash flows arising from contracts with customers. Disaggregated revenues are presented as follows (in thousands):

Three Months Ended June 30, 2020

	Gas	Steam	Chilled Water	Water	Waste- Water	Resources	Intercompany Eliminations	Total
Residential	\$ 23,805	\$ -	\$ -	\$ 31,135	\$ 37,696	\$ 5,239	\$ (13)	\$ 97,862
Commercial	7,952	8,096	8,896	15,772	20,543	1,229	(1,307)	61,181
Industrial	2,911	5,846	84	2,563	9,667	181	(331)	20,921
Other	189	94	-	1,472	5,096	1,837	-	8,688
Revenues - Contracts w/Customers	34,857	14,036	8,980	50,942	73,002	8,486	(1,651)	188,652
Alternative Revenue Programs	-	-	-	-	405	2	-	407
Gross Operating Revenues	\$ 34,857	\$ 14,036	\$ 8,980	\$ 50,942	\$ 73,407	\$ 8,488	\$ (1,651)	\$ 189,059

Three Months Ended June 30, 2019

	Gas	Steam	Chilled Water	Water	Waste- Water	Resources	Intercompany Eliminations	Total
Residential	\$ 24,003	\$ -	\$ -	\$ 26,720	\$ 32,472	\$ 4,170	\$ -	\$ 87,365
Commercial	9,179	8,130	10,084	17,691	21,556	1,617	(1,795)	66,462
Industrial	2,858	5,323	244	2,483	11,090	13	(343)	21,668
Other	769	70	-	1,596	3,854	2,001	-	8,290
Revenues - Contracts w/Customers	36,809	13,523	10,328	48,490	68,972	7,801	(2,138)	183,785
Alternative Revenue Programs	-	-	-	-	-	(21)	-	(21)
Gross Operating Revenues	\$ 36,809	\$ 13,523	\$ 10,328	\$ 48,490	\$ 68,972	\$ 7,780	\$ (2,138)	\$ 183,764

Nine Months Ended June 30, 2020

	Gas	Steam	Chilled Water	Water	Waste- Water	Resources	Intercompany Eliminations	Total
Residential	\$ 136,294	\$ -	\$ -	\$ 84,708	\$ 114,859	\$ 15,625	\$ (54)	\$ 351,433
Commercial	50,103	29,782	19,086	49,667	68,624	4,448	(4,062)	217,649
Industrial	9,189	20,887	252	7,361	32,987	572	(1,091)	70,157
Other	1,543	328	-	4,837	10,127	5,333	-	22,168
Revenues - Contracts w/Customers	197,129	50,997	19,338	146,573	226,598	25,979	(5,207)	661,407
Alternative Revenue Programs	-	-	-	-	(13)	32	-	19
Gross Operating Revenues	\$ 197,129	\$ 50,997	\$ 19,338	\$ 146,573	\$ 226,585	\$ 26,011	\$ (5,207)	\$ 661,426

Nine Months Ended June 30, 2019

	Gas	Steam	Chilled Water	Water	Waste- Water	Resources	Intercompany Eliminations	Total
Residential	\$ 160,471	\$ -	\$ -	\$ 79,135	\$ 99,335	\$ 14,438	\$ -	\$ 353,379
Commercial	60,712	30,573	20,181	50,188	64,046	5,149	(4,762)	226,087
Industrial	8,737	20,532	406	7,264	32,549	82	(1,551)	68,019
Other	2,533	287	-	5,976	10,004	5,563	-	24,363
Revenues - Contracts w/Customers	232,453	51,392	20,587	142,563	205,934	25,232	(6,313)	671,848
Alternative Revenue Programs	-	-	-	-	(4,810)	(57)	-	(4,867)
Gross Operating Revenues	\$ 232,453	\$ 51,392	\$ 20,587	\$ 142,563	\$ 201,124	\$ 25,175	\$ (6,313)	\$ 666,981

Accounts Receivable and Unbilled Revenue

Amounts due from customers are reflected on the Condensed Combined Statements of Financial Position in the line items labeled "Accounts receivable" for revenue billed to customers and "Accrued utility revenue" which represent unbilled customer revenues. Unbilled revenues relate to a portion of a customer's consumption of utility services from the date of the last cycle billing date through the last day of the month (balance sheet date). Factors taken into consideration when estimating unbilled revenue include historical usage and customer rates. The Company had no contract assets or liabilities during the periods presented. Additionally, the Company has not incurred any significant costs to obtain or fulfill contracts. The opening and closing balances for customer accounts receivable and accrued utility revenue for the nine months ended June 30, 2020 and 2019 are presented in the tables below.

In response to the COVID-19 pandemic, Citizens and CWA have suspended shut-offs for nonpayment across all customer classes. This suspension will remain in effect until further notice. In addition, Citizens and CWA are offering flexible payment plans to customers impacted or experiencing hardship as a result of COVID-19. At June 30, 2020, the Company increased the allowance for credit losses as a result of COVID-19 to equal 6.1% of gross accounts receivable compared with 3.1% at September 30, 2019. The adverse impact that COVID-19 will have on customers' ability to pay is unknown and difficult to predict; however, Management is monitoring changing circumstances and will adjust the allowance for credit losses as additional information becomes available.

Accounts Receivable, net

\$ Thousands	Gas	Steam	Chilled Water	Water	Wastewater	Resources	Total
Balance at June 30, 2020	\$ 13,951	\$ 5,462	\$ 5,553	\$ 17,773	\$ 25,498	\$ 3,139	\$ 71,376
Balance at September 30, 2019	11,088	6,284	4,916	22,419	28,255	3,833	76,795
Increase (Decrease)	\$ 2,863	\$ (822)	\$ 637	\$ (4,646)	\$ (2,757)	\$ (694)	\$ (5,419)
Balance at June 30, 2019	\$ 20,027	\$ 4,535	\$ 4,489	\$ 24,441	\$ 28,136	\$ 2,169	\$ 83,797
Balance at September 30, 2018	11,621	4,784	4,584	23,451	25,696	4,028	74,164
Increase (Decrease)	\$ 8,406	\$ (249)	\$ (95)	\$ 990	\$ 2,440	\$ (1,859)	\$ 9,633

Accrued Utility Revenue

\$ Thousands	Gas	Steam	Chilled Water	Water	Wastewater	Resources	Total
Balance at June 30, 2020	\$ 1,823	\$ -	\$ -	\$ 8,476	\$ 12,987	\$ 505	\$ 23,791
Balance at September 30, 2019	2,518	-	-	7,957	11,508	442	22,425
Increase (Decrease)	\$ (695)	\$ -	\$ -	\$ 519	\$ 1,479	\$ 63	\$ 1,366
Balance at June 30, 2019	\$ 2,095	\$ -	\$ -	\$ 7,042	\$ 12,012	\$ 388	\$ 21,537
Balance at September 30, 2018	4,068	-	-	8,403	11,381	472	24,324
Increase (Decrease)	\$ (1,973)	\$ -	\$ -	\$ (1,361)	\$ 631	\$ (84)	\$ (2,787)

Accounts receivable and unbilled revenues can vary significantly from period to period as a result of weather, customer usage patterns, customer mix, commodity costs, changes in tariff rates, timing of customer collections, timing of rendering customer bills, and meter reading schedules.

6. FINANCIAL SEGMENT INFORMATION

Operations of Citizens include activities in five reportable segments: Gas, Steam, Chilled Water, Water, and Resources. In addition to these business segments, Other is utilized to capture non-revenue generating segment costs (see discussion below). Operations of CWA include activities for the Wastewater business segment. The Chief Executive Officer is the chief operating decision maker for Citizens and CWA.

Gas activities include purchasing natural gas, operating underground natural gas storage facilities in Indiana, and distributing natural gas to residential, commercial, and industrial customers located in Marion County, Indiana.

Steam activities include the production, purchase, and distribution of steam for use in industrial processes and heating buildings in the downtown Indianapolis area.

Chilled Water activities include the production and distribution of chilled water for use in cooling buildings in the central downtown Indianapolis area.

Water activities include the treatment and distribution of drinking water to residential, commercial, and industrial customers located in and around Marion County, Indiana.

Wastewater activities include wastewater collection and treatment services for residential, commercial, and industrial customers located in and around Marion County, Indiana.

Resources conducts for-profit business activities to ultimately provide enhanced benefits to Citizens' beneficiaries. Resources includes affiliate joint venture investments of \$0.0 million and \$0.3 million at June 30, 2020 and September 30, 2019, respectively. Resources also includes several wholly-owned subsidiaries under CESCO, which serves as a holding company for several LLC subsidiaries. CESCO subsidiaries include: Citizens Westfield Utilities, which is the holding company for the three utilities serving Westfield (Westfield Gas, Westfield Water, and Westfield Wastewater); and Citizens South Madison (CSM), a small unregulated water utility. In addition, Resources provides stormwater management services to the City of Indianapolis through Citizens Energy Management Company, LLC.

Other includes certain non-profit instrumentalities, as well as advertising and philanthropic costs that are not recoverable through rates and are funded by contributions from non-regulated segments. Other also includes shared services comprised of various administrative and operational departments that provide support services to each of Citizens and CWA business segments and the combined enterprise as a whole and allocates the associated cost of the services to the appropriate segment. Management reviews the allocation methodology for shared services on a regular basis and refines the methodology as necessary. The former Manufacturing business segment has been reported as Discontinued Operations and is also included in Other. To the extent certain business segments purchase services from one another, these amounts have been eliminated on the face of the combined financial statements. Such transactions are reported gross for segment presentation, with eliminating entries reported as Eliminations.

Operating revenues and operating expenses are set forth in the Condensed Combined Statements of Operations. Operating income represents operating revenues less operating expenses directly attributable to the segments and an allocation of certain operating expenses benefiting each.

Segment statements of financial position at June 30, 2020 and September 30, 2019, statements of operations for the three and nine months ended June 30, 2020 and 2019, and statements of cash flows for the nine months ended June 30, 2020 and 2019 are summarized as follows:

Segment Footnote - Condensed Combined Statement of Financial Position*Citizens Energy Group and Subsidiary and CWA Authority, Inc.**(In Thousands)**At June 30, 2020*

	Gas	Steam	Chilled Water	Water	Waste- water	Resources	Other	Elimin- ations	Total
Assets									
Property, plant, and equipment	\$ 336,811	\$ 75,908	\$ 65,781	\$ 1,181,639	\$ 2,099,852	\$ 219,821	\$ 26,937	\$ -	\$ 4,006,749
Intangibles	-	14,448	40,670	-	-	-	-	-	55,118
Investments	5,510	9,430	4,321	67,733	219,960	4,491	387	-	311,832
Cash and cash equivalents	56,131	5,277	21,247	56,382	61,556	23,677	15,174	-	239,444
Other current assets	55,645	10,924	6,926	31,975	45,976	4,411	1,325	(10,140)	147,042
Deferred charges and other non-current assets	6,130	1,924	107	18,070	4,786	742	4,154	-	35,913
Total assets	\$ 460,227	\$ 117,911	\$ 139,052	\$ 1,355,799	\$ 2,432,130	\$ 253,142	\$ 47,977	\$ (10,140)	\$ 4,796,098
Capitalization and Liabilities									
Equity	\$ 174,470	\$ 24,995	\$ 96,241	\$ 154,598	\$ 132,666	\$ 116,648	\$ (63,301)	\$ -	\$ 636,317
Long-term debt	171,447	66,884	31,250	915,505	2,051,299	53,837	-	-	3,290,222
Retirement benefit and Other long-term liabilities	45,890	14,009	2,385	204,364	96,929	75,295	92,975	-	531,847
Current mat. of long-term debt	12,250	6,074	4,986	29,235	45,149	-	-	-	97,694
Short-term borrowings	-	-	-	-	-	1,000	-	-	1,000
Current liabilities	56,170	5,949	4,190	52,097	106,087	6,362	18,303	(10,140)	239,018
Total capitalization and liabilities	\$ 460,227	\$ 117,911	\$ 139,052	\$ 1,355,799	\$ 2,432,130	\$ 253,142	\$ 47,977	\$ (10,140)	\$ 4,796,098

Segment Footnote - Condensed Combined Statement of Financial Position*Citizens Energy Group and Subsidiary and CWA Authority, Inc.**(In Thousands)**At September 30, 2019*

	Gas	Steam	Chilled Water	Water	Waste- water	Resources	Other	Elimin- ations	Total
Assets									
Property, plant, and equipment	\$ 322,894	\$ 73,635	\$ 63,778	\$ 1,134,075	\$ 2,008,711	\$ 203,550	\$ 26,859	\$ -	\$ 3,833,502
Intangibles	-	15,186	42,709	-	-	-	-	-	57,895
Investments	7,047	11,653	5,844	76,449	193,367	5,240	566	-	300,166
Cash and cash equivalents	32,115	4,953	25,224	70,769	38,604	21,565	15,923	-	209,153
Other current assets	59,053	11,315	6,229	35,584	46,591	5,086	10,797	(3,354)	171,301
Deferred charges and other non-current assets	6,734	2,117	54	18,470	4,969	693	2,596	-	35,633
Total assets	\$ 427,843	\$ 118,859	\$ 143,838	\$ 1,335,347	\$ 2,292,242	\$ 236,134	\$ 56,741	\$ (3,354)	\$ 4,607,650
Capitalization and Liabilities									
Equity	\$ 125,908	\$ 19,937	\$ 94,572	\$ 121,092	\$ 79,092	\$ 106,861	\$ (66,119)	\$ -	\$ 481,343
Long-term debt	184,169	73,754	36,856	940,508	1,866,986	53,901	-	-	3,156,174
Retirement benefit and Other long-term liabilities	49,345	11,125	2,440	189,635	172,099	67,440	98,684	-	590,768
Current mat. of long-term debt	16,235	5,792	4,748	23,560	39,006	-	-	-	89,341
Short-term borrowings	-	-	-	-	-	-	-	-	-
Current liabilities	52,186	8,251	5,222	60,552	135,059	7,932	24,176	(3,354)	290,024
Total capitalization and liabilities	\$ 427,843	\$ 118,859	\$ 143,838	\$ 1,335,347	\$ 2,292,242	\$ 236,134	\$ 56,741	\$ (3,354)	\$ 4,607,650

Segment Footnote - Condensed Combined Statement of Operations*Citizens Energy Group and Subsidiary and CWA Authority, Inc.**(In Thousands)**For the Three Months Ended June 30, 2020*

	Gas	Steam	Chilled Water	Water	Waste- water	Resources	Other	Elimin- ations	Total
Operating revenues									
Customer revenues	\$ 34,443	\$ 13,552	\$ 8,980	\$ 50,643	\$ 73,122	\$ 8,319	\$ -	\$ -	\$ 189,059
Intercompany revenues	414	484	-	299	285	169	-	(1,651)	-
Gross operating revenues	34,857	14,036	8,980	50,942	73,407	8,488	-	(1,651)	189,059
Operating expenses:									
Cost of goods sold	9,086	7,140	2,818	-	-	189	-	(1,159)	18,074
Operations and maintenance	14,809	4,055	1,866	18,739	18,909	3,674	-	(477)	61,575
Depreciation and amortization	4,569	1,305	1,324	6,496	14,440	1,205	-	-	29,339
Taxes	2,124	345	591	3,615	7,210	361	-	-	14,246
Total operating expenses	30,588	12,845	6,599	28,850	40,559	5,429	-	(1,636)	123,234
Operating income (loss)	4,269	1,191	2,381	22,092	32,848	3,059	-	(15)	65,825
Other income (expense), net:									
Interest income	76	8	8	512	161	4	27	(27)	769
Non-operating post-employment benefits, net	(358)	(70)	(14)	11	(62)	(10)	-	-	(503)
Other	12	-	-	(100)	(44)	55	(309)	-	(386)
Total other income (expense), net	(270)	(62)	(6)	423	55	49	(282)	(27)	(120)
Income (loss) before equity in earnings of affiliates and interest charges	3,999	1,129	2,375	22,515	32,903	3,108	(282)	(42)	65,705
Equity in losses of affiliates	-	-	-	-	-	4	-	-	4
Interest charges:									
Interest on long-term debt	2,344	836	419	10,403	23,010	549	27	(27)	37,561
Other interest, including net (premium) discount amortization	(99)	(166)	(212)	(1,363)	(6,369)	27	-	-	(8,182)
Total interest charges	2,245	670	207	9,040	16,641	576	27	(27)	29,379
Income (loss) from continuing operations	1,754	459	2,168	13,475	16,262	2,536	(309)	(15)	36,330
Loss from discontinued operations	-	-	-	-	-	-	(216)	15	(201)
Net income (loss)	\$ 1,754	\$ 459	\$ 2,168	\$ 13,475	\$ 16,262	\$ 2,536	\$ (525)	\$ -	\$ 36,129

Segment Footnote - Condensed Combined Statement of Operations*Citizens Energy Group and Subsidiary and CWA Authority, Inc.**(In Thousands)**For the Three Months Ended June 30, 2019*

	Gas	Steam	Chilled Water	Water	Waste- water	Resources	Other	Elimin- ations	Total
Operating revenues									
Customer revenues	\$ 36,368	\$ 12,406	\$ 10,328	\$ 48,241	\$ 68,804	\$ 7,617	\$ -	\$ -	\$ 183,764
Intercompany revenues	441	1,117	-	249	168	163	-	(2,138)	-
Gross operating revenues	36,809	13,523	10,328	48,490	68,972	7,780	-	(2,138)	183,764
Operating expenses:									
Cost of goods sold	10,749	6,561	2,981	-	-	210	-	(1,752)	18,749
Operations and maintenance	15,916	4,781	1,988	19,624	20,447	3,531	-	(370)	65,917
Depreciation and amortization	4,291	1,251	1,303	6,669	14,297	1,141	-	-	28,952
Taxes	2,408	391	745	4,982	7,019	789	-	-	16,334
Total operating expenses	33,364	12,984	7,017	31,275	41,763	5,671	-	(2,122)	129,952
Operating income (loss)	3,445	539	3,311	17,215	27,209	2,109	-	(16)	53,812
Other income (expense), net:									
Interest income	285	47	71	383	821	48	39	(5)	1,689
Non-operating post-employment benefits, net	(74)	(19)	2	24	32	6	-	-	(29)
Other	(283)	-	-	142	10	52	(401)	-	(480)
Total other income (expense), net	(72)	28	73	549	863	106	(362)	(5)	1,180
Income (loss) before equity in earnings of affiliates and interest charges	3,373	567	3,384	17,764	28,072	2,215	(362)	(21)	54,992
Equity in losses of affiliates	-	-	-	-	-	(41)	-	-	(41)
Interest charges:									
Interest on long-term debt	2,547	906	478	10,638	21,617	577	5	(5)	36,763
Other interest, including net (premium) discount amortization	116	(170)	(229)	(899)	(4,575)	(34)	5	-	(5,786)
Total interest charges	2,663	736	249	9,739	17,042	543	10	(5)	30,977
Income (loss) from continuing operations	710	(169)	3,135	8,025	11,030	1,631	(372)	(16)	23,974
Loss from discontinued operations	-	-	-	-	-	-	(182)	16	(166)
Net income (loss)	\$ 710	\$ (169)	\$ 3,135	\$ 8,025	\$ 11,030	\$ 1,631	\$ (554)	\$ -	\$ 23,808

Segment Footnote - Condensed Combined Statement of Operations*Citizens Energy Group and Subsidiary and CWA Authority, Inc.**(In Thousands)**For the Nine Months Ended June 30, 2020*

	Gas	Steam	Chilled Water	Water	Waste- water	Resources	Other	Elimin- ations	Total
Operating revenues									
Customer revenues	\$ 195,702	\$ 49,358	\$ 19,338	\$ 145,784	\$ 225,736	\$ 25,508	\$ -	\$ -	\$ 661,426
Intercompany revenues	1,427	1,639	-	789	849	503	-	(5,207)	-
Gross operating revenues	197,129	50,997	19,338	146,573	226,585	26,011	-	(5,207)	661,426
Operating expenses:									
Cost of goods sold	72,656	25,376	6,156	-	-	1,335	-	(3,641)	101,882
Operations and maintenance	47,180	13,823	5,669	56,133	58,919	10,469	-	(1,480)	190,713
Depreciation and amortization	13,976	3,898	3,950	19,824	43,351	3,552	-	-	88,551
Taxes	7,614	1,225	1,426	11,519	21,290	1,678	-	-	44,752
Total operating expenses	141,426	44,322	17,201	87,476	123,560	17,034	-	(5,121)	425,898
Operating income (loss)	55,703	6,675	2,137	59,097	103,025	8,977	-	(86)	235,528
Other income (expense), net:									
Interest income	309	67	104	1,688	1,696	35	205	(195)	3,909
Non-operating post-employment benefits, net	(1,048)	(210)	(41)	35	(184)	(31)	-	-	(1,479)
Other	(254)	-	-	48	(13)	179	(1,446)	-	(1,486)
Total other income (expense), net	(993)	(143)	63	1,771	1,499	183	(1,241)	(195)	944
Income (loss) before equity in losses of affiliates and interest charges	54,710	6,532	2,200	60,868	104,524	9,160	(1,241)	(281)	236,472
Equity in earnings of affiliates	-	-	-	-	-	2,333	-	-	2,333
Interest charges:									
Interest on long-term debt	7,168	2,509	1,257	31,280	68,767	1,674	195	(195)	112,655
Other interest, including net discount (premium) amortization	(253)	(495)	(632)	(4,026)	(17,668)	29	-	-	(23,045)
Total interest charges	6,915	2,014	625	27,254	51,099	1,703	195	(195)	89,610
Income (loss) from continuing operations	47,795	4,518	1,575	33,614	53,425	9,790	(1,436)	(86)	149,195
Loss from discontinued operations	-	-	-	-	-	-	(629)	86	(543)
Net income (loss)	\$ 47,795	\$ 4,518	\$ 1,575	\$ 33,614	\$ 53,425	\$ 9,790	\$ (2,065)	\$ -	\$ 148,652

Segment Footnote - Condensed Combined Statement of Operations*Citizens Energy Group and Subsidiary and CWA Authority, Inc.**(In Thousands)**For the Nine Months Ended June 30, 2019*

	Gas	Steam	Chilled Water	Water	Waste- water	Resources	Other	Elimin- ations	Total
Operating revenues									
Customer revenues	\$ 230,533	\$ 48,908	\$ 20,587	\$ 141,858	\$ 200,430	\$ 24,665	\$ -	\$ -	\$ 666,981
Intercompany revenues	1,920	2,484	-	705	694	510	-	(6,313)	-
Gross operating revenues	232,453	51,392	20,587	142,563	201,124	25,175	-	(6,313)	666,981
Operating expenses:									
Cost of goods sold	105,838	24,042	6,001	-	-	1,809	-	(4,863)	132,827
Operations and maintenance	47,038	13,950	5,918	56,105	57,789	10,453	-	(1,400)	189,853
Depreciation and amortization	14,722	3,840	3,896	24,100	49,319	3,580	-	-	99,457
Taxes	7,761	1,242	1,562	12,238	20,476	1,910	-	-	45,189
Total operating expenses	175,359	43,074	17,377	92,443	127,584	17,752	-	(6,263)	467,326
Operating income (loss)	57,094	8,318	3,210	50,120	73,540	7,423	-	(50)	199,655
Other income (expense), net:									
Interest income	648	120	198	1,443	2,626	139	49	(15)	5,208
Non-operating post-employment benefits, net	(221)	(56)	7	63	96	16	-	-	(95)
Other	(208)	-	-	394	107	63	(1,612)	-	(1,256)
Total other income (expense), net	219	64	205	1,900	2,829	218	(1,563)	(15)	3,857
Income (loss) before equity in earnings of affiliates and interest charges	57,313	8,382	3,415	52,020	76,369	7,641	(1,563)	(65)	203,512
Equity in losses of affiliates	-	-	-	-	-	(123)	-	-	(123)
Interest charges:									
Interest on long-term debt	7,718	2,719	1,435	32,110	64,780	1,351	15	(15)	110,113
Other interest, including net (premium) discount amortization	516	(512)	(689)	(3,631)	(12,791)	358	15	-	(16,734)
Total interest charges	8,234	2,207	746	28,479	51,989	1,709	30	(15)	93,379
Income (loss) from continuing operations	49,079	6,175	2,669	23,541	24,380	5,809	(1,593)	(50)	110,010
Loss from discontinued operations	-	-	-	-	-	-	(478)	50	(428)
Net income (loss)	\$ 49,079	\$ 6,175	\$ 2,669	\$ 23,541	\$ 24,380	\$ 5,809	\$ (2,071)	\$ -	\$ 109,582

Segment Footnote - Condensed Combined Statement of Cash Flows*Citizens Energy Group and Subsidiary and CWA Authority, Inc.**For the Nine Months Ended June 30, 2020 (In Thousands)*

	Gas	Steam	Chilled Water	Water	Waste- water	Resources	Other	Total
Net cash provided by (used in) operating activities	\$ 61,816	\$ 5,731	\$ 3,267	\$ 37,597	\$ 71,042	\$ 9,475	\$ (4,590)	\$ 184,338
Investing Activities:								
Construction expenditures	(22,407)	(1,838)	(4,019)	(54,191)	(139,777)	(9,143)	(13,655)	(245,030)
Other investing activities	(515)	-	-	(139)	(4)	2,595	16,496	18,433
Net cash provided by (used in) investing activities	(22,922)	(1,838)	(4,019)	(54,330)	(139,781)	(6,548)	2,841	(226,597)
Financing Activities:								
Repayment of short-term borrowings and bank line of credit	-	-	-	-	(80,000)	-	-	(80,000)
Principal payments of long-term debt and bond refunding	(15,535)	(5,792)	(4,748)	(14,770)	(35,085)	-	-	(75,930)
Proceeds from issuance of long-term debt	-	-	-	-	231,219	-	-	231,219
Bond issuance costs	-	-	-	-	(525)	(84)	-	(609)
Contributions in aid of construction	-	-	-	8,122	2,670	(1,214)	-	9,578
Other financing activities	(1,296)	-	-	-	-	-	1,000	(296)
Net cash provided by (used in) financing activities	(16,831)	(5,792)	(4,748)	(6,648)	118,279	(1,298)	1,000	83,962
Net change in cash, cash equivalents, and restricted cash	22,063	(1,899)	(5,500)	(23,381)	49,540	1,629	(749)	41,703
Cash, cash equivalents & restricted cash - beginning of period	39,073	16,606	31,068	120,664	231,971	22,534	15,923	477,839
Cash, cash equivalents & restricted cash - end of period	\$ 61,136	\$ 14,707	\$ 25,568	\$ 97,283	\$ 281,511	\$ 24,163	\$ 15,174	\$ 519,542
Reconciliation:								
Cash and cash equivalents	\$ 56,131	\$ 5,277	\$ 21,247	\$ 56,382	\$ 61,556	\$ 23,677	\$ 15,174	\$ 239,444
Restricted cash included in Bond restricted funds	5,005	9,430	4,321	38,659	217,783	486	-	275,684
Restricted cash included in Investments, Other	-	-	-	2,242	2,172	-	-	4,414
Cash, cash equivalents & restricted cash - end of period	\$ 61,136	\$ 14,707	\$ 25,568	\$ 97,283	\$ 281,511	\$ 24,163	\$ 15,174	\$ 519,542

Segment Footnote - Condensed Combined Statement of Cash Flows*Citizens Energy Group and Subsidiary and CWA Authority, Inc.**For the Nine Months Ended June 30, 2019 (In Thousands)*

	Gas	Steam	Chilled Water	Water	Waste- water	Resources	Other	Total
Net cash provided by (used in) operating activities	\$ 74,403	\$ 4,114	\$ 5,056	\$ 41,990	\$ 52,020	\$ 10,992	\$ (3,351)	\$ 185,224
Investing Activities:								
Construction expenditures	(22,590)	(2,496)	(2,311)	(30,939)	(123,294)	(11,383)	(7,273)	(200,286)
Other investing activities	174	-	-	(445)	-	12	141	(118)
Net cash provided by (used in) investing activities	(22,416)	(2,496)	(2,311)	(31,384)	(123,294)	(11,371)	(7,132)	(200,404)
Financing Activities:								
Proceeds from bank line of credit	-	-	-	-	40,000	-	-	40,000
Repayment of short-term borrowings and bank line of credit	(50,000)	-	-	-	-	(6,500)	-	(56,500)
Principal payments of long-term debt and bond refunding	(14,950)	(5,526)	(4,499)	(428,225)	(33,590)	(52,089)	-	(538,879)
Proceeds from bond refunding	-	-	-	413,987	-	54,538	-	468,525
Bond issuance costs	-	-	-	(2,029)	-	(637)	-	(2,666)
Contributions in aid of construction	-	-	-	6,126	3,287	(1,500)	-	7,913
Other financing activities	(2,329)	-	-	-	-	(1,700)	3,700	(329)
Net cash provided by (used in) financing activities	(67,279)	(5,526)	(4,499)	(10,141)	9,697	(7,888)	3,700	(81,936)
Net change in cash, cash equivalents, and restricted cash	(15,292)	(3,908)	(1,754)	465	(61,577)	(8,267)	(6,783)	(97,116)
Cash, cash equivalents & restricted cash - beginning of period	82,293	22,480	31,202	102,377	290,875	35,952	25,201	590,380
Cash, cash equivalents & restricted cash - end of period	\$ 67,001	\$ 18,572	\$ 29,448	\$ 102,842	\$ 229,298	\$ 27,685	\$ 18,418	\$ 493,264
Reconciliation:								
Cash and cash equivalents	\$ 61,912	\$ 9,328	\$ 25,294	\$ 60,419	\$ 59,099	\$ 27,202	\$ 18,418	\$ 261,672
Restricted cash included in Bond restricted funds	5,089	9,244	4,154	40,094	168,031	483	-	227,095
Restricted cash included in Investments, Other	-	-	-	2,329	2,168	-	-	4,497
Cash, cash equivalents & restricted cash - end of period	\$ 67,001	\$ 18,572	\$ 29,448	\$ 102,842	\$ 229,298	\$ 27,685	\$ 18,418	\$ 493,264

7. ADDITIONAL FINANCIAL INFORMATION – CITIZENS WESTFIELD UTILITIES

Operations of CWU include the activities of Westfield Gas, Westfield Water, and Westfield Wastewater. CWU (Parent) is the holding company for the three utilities serving residential, commercial and industrial customers in Westfield, Indiana:

- Westfield Gas activities include purchasing and distributing natural gas.
- Westfield Water activities include treatment and distribution of drinking water.
- Westfield Wastewater activities include wastewater collection and treatment services.

Condensed Consolidated Statement of Financial Position

Citizens Westfield Utilities, LLC

(In Thousands)

At June 30, 2020

	Parent	Westfield Gas	Westfield Water	Westfield Wastewater	Eliminations	Total
Assets						
Property, plant, and equipment	\$ -	\$ 11,966	\$ 91,154	\$ 110,638	\$ -	\$ 213,758
Investments	105,190	-	-	-	(105,190)	-
Cash and cash equivalents	199	1,480	567	10,629	-	12,875
Other current assets	(5)	597	1,582	1,596	-	3,770
Other non-current assets	-	609	201	649	-	1,459
Total assets	\$ 105,384	\$ 14,652	\$ 93,504	\$ 123,512	\$ (105,190)	\$ 231,862
Capitalization and Liabilities						
Member's equity	\$ 96,344	\$ 12,890	\$ 34,140	\$ 58,160	\$ (105,190)	\$ 96,344
Long-term debt	8,860	-	19,922	25,055	-	53,837
Other long-term borrowings	-	-	-	-	-	-
Other long-term liabilities	-	-	36,656	38,008	-	74,664
Current maturities of long-term debt	-	-	-	-	-	-
Short-term borrowings	-	1,000	-	-	-	1,000
Current liabilities	180	762	2,786	2,289	-	6,017
Total capitalization and liabilities	\$ 105,384	\$ 14,652	\$ 93,504	\$ 123,512	\$ (105,190)	\$ 231,862

Condensed Consolidated Statement of Financial Position

Citizens Westfield Utilities, LLC

(In Thousands)

At September 30, 2019

	Parent	Westfield Gas	Westfield Water	Westfield Wastewater	Eliminations	Total
Assets						
Property, plant, and equipment	\$ -	\$ 11,229	\$ 80,583	\$ 105,595	\$ -	\$ 197,407
Investments	99,430	-	-	-	(99,430)	-
Cash and cash equivalents	171	1,136	5,600	8,440	-	15,347
Other current assets	-	572	1,646	1,711	-	3,929
Other non-current assets	84	767	410	632	-	1,893
Total assets	\$ 99,685	\$ 13,704	\$ 88,239	\$ 116,378	\$ (99,430)	\$ 218,576
Capitalization and Liabilities						
Member's equity	\$ 90,524	\$ 11,955	\$ 32,430	\$ 55,045	\$ (99,430)	\$ 90,524
Long-term debt	8,896	-	19,919	25,085	-	53,900
Other long-term borrowings	-	1,000	-	-	-	1,000
Other long-term liabilities	-	5	32,672	33,114	-	65,791
Current maturities of long-term debt	-	-	-	-	-	-
Short-term borrowings	-	-	-	-	-	-
Current liabilities	265	744	3,218	3,134	-	7,361
Total capitalization and liabilities	\$ 99,685	\$ 13,704	\$ 88,239	\$ 116,378	\$ (99,430)	\$ 218,576

Condensed Consolidated Statement of Operations**Citizens Westfield Utilities, LLC****For the Three Months Ended June 30, 2020****(In Thousands)**

	Parent	Westfield Gas	Westfield Water	Westfield Wastewater	Eliminations	Total
Operating revenues	\$ -	\$ 678	\$ 2,667	\$ 3,325	\$ -	\$ 6,670
Operating expenses						
Cost of goods sold	-	189	-	-	-	189
Other operating expenses	22	341	904	970	-	2,237
Depreciation and amortization	-	164	351	654	-	1,169
Taxes	-	32	184	133	-	349
Total operating expenses	22	726	1,439	1,757	-	3,944
Total operating (loss) income	(22)	(48)	1,228	1,568	-	2,726
Other (expense) income	-	(3)	52	-	-	49
Equity in earnings of subsidiaries	2,322	-	-	-	(2,322)	-
Interest charges						
Interest on long-term debt	66	-	200	283	-	549
Other interest	34	4	-	(12)	-	26
Total interest charges	100	4	200	271	-	575
Net income (loss)	\$ 2,200	\$ (55)	\$ 1,080	\$ 1,297	\$ (2,322)	\$ 2,200

Condensed Consolidated Statement of Operations**Citizens Westfield Utilities, LLC****For the Three Months Ended June 30, 2019****(In Thousands)**

	Parent	Westfield Gas	Westfield Water	Westfield Wastewater	Eliminations	Total
Operating revenues	\$ -	\$ 696	\$ 2,113	\$ 3,137	\$ -	\$ 5,946
Operating expenses						
Cost of goods sold	-	209	-	-	-	209
Other operating expenses	-	321	929	1,135	-	2,385
Depreciation and amortization	-	145	295	578	-	1,018
Taxes	-	59	411	299	-	769
Total operating expenses	-	734	1,635	2,012	-	4,381
Total operating (loss) income	-	(38)	478	1,125	-	1,565
Other income	-	2	60	11	-	73
Equity in earnings of subsidiaries	1,195	-	-	-	(1,195)	-
Interest charges						
Interest on long-term debt	92	-	200	283	-	575
Other interest	6	17	1	(58)	-	(34)
Total interest charges	98	17	201	225	-	541
Net income (loss)	\$ 1,097	\$ (53)	\$ 337	\$ 911	\$ (1,195)	\$ 1,097

Condensed Consolidated Statement of Operations
Citizens Westfield Utilities, LLC
For the Nine Months Ended June 30, 2020
(In Thousands)

	Parent	Westfield Gas	Westfield Water	Westfield Wastewater	Eliminations	Total
Operating revenues	\$ -	\$ 3,945	\$ 6,947	\$ 9,782	\$ -	\$ 20,674
Operating expenses						
Cost of goods sold	-	1,335	-	-	-	1,335
Other operating expenses	30	1,011	2,739	3,129	-	6,909
Depreciation and amortization	-	481	1,016	1,947	-	3,444
Taxes	-	156	828	643	-	1,627
Total operating expenses	30	2,983	4,583	5,719	-	13,315
Total operating (loss) income	(30)	962	2,364	4,063	-	7,359
Other (expense) income	-	(7)	165	12	-	170
Equity in earnings of subsidiaries	6,125	-	-	-	(6,125)	-
Interest charges						
Interest on long-term debt	224	-	600	850	-	1,674
Other interest	47	20	(1)	(35)	-	31
Total interest charges	271	20	599	815	-	1,705
Net income	\$ 5,824	\$ 935	\$ 1,930	\$ 3,260	\$ (6,125)	\$ 5,824

Condensed Consolidated Statement of Operations
Citizens Westfield Utilities, LLC
For the Nine Months Ended June 30, 2019
(In Thousands)

	Parent	Westfield Gas	Westfield Water	Westfield Wastewater	Eliminations	Total
Operating revenues	\$ -	\$ 4,334	\$ 6,053	\$ 9,270	\$ -	\$ 19,657
Operating expenses						
Cost of goods sold	-	1,809	-	-	-	1,809
Other operating expenses	196	901	2,695	3,234	-	7,026
Depreciation and amortization	-	442	914	1,749	-	3,105
Taxes	-	172	955	721	-	1,848
Total operating expenses	196	3,324	4,564	5,704	-	13,788
Total operating (loss) income	(196)	1,010	1,489	3,566	-	5,869
Other (expense) income	-	5	165	19	-	189
Equity in earnings of subsidiaries	5,009	-	-	-	(5,009)	-
Interest charges						
Interest on long-term debt	248	-	434	669	-	1,351
Other interest	217	52	81	9	-	359
Total interest charges	465	52	515	678	-	1,710
Net income	\$ 4,348	\$ 963	\$ 1,139	\$ 2,907	\$ (5,009)	\$ 4,348

Condensed Consolidated Statement of Cash Flows
Citizens Westfield Utilities, LLC
(In Thousands)
For the Nine Months Ended June 30, 2020

	Parent	Westfield Gas	Westfield Water	Westfield Wastewater	Total
Net cash (used in) provided by operating activities	\$ (248)	\$ 1,439	\$ 1,151	\$ 5,123	\$ 7,465
Investing Activities:					
Construction expenditures	-	(1,095)	(4,969)	(3,054)	(9,118)
Other investing activities	-	-	-	(4)	(4)
Net cash (used in) provided by investing activities	-	(1,095)	(4,969)	(3,058)	(9,122)
Financing Activities:					
Bond issuance costs	(84)	-	-	-	(84)
Additional paid-in capital and dividends	360	-	(220)	(140)	-
Contributions in aid of construction	-	-	(1,195)	(19)	(1,214)
Net cash provided by (used in) financing activities	276	-	(1,415)	(159)	(1,298)
Net change in cash, cash equivalents, and restricted cash	28	344	(5,233)	1,906	(2,955)
Cash, cash equivalents & restricted cash - beginning of period	171	1,136	6,001	9,008	16,316
Cash, cash equivalents & restricted cash - end of period	\$ 199	\$ 1,480	\$ 768	\$ 10,914	\$ 13,361
Reconciliation:					
Cash and cash equivalents	199	1,480	567	10,629	\$ 12,875
Restricted cash included in Other non-current assets	-	-	201	285	486
Cash, cash equivalents & restricted cash - end of period	\$ 199	\$ 1,480	\$ 768	\$ 10,914	\$ 13,361

Condensed Consolidated Statement of Cash Flows
Citizens Westfield Utilities, LLC
(In Thousands)
For the Nine Months Ended June 30, 2019

	Parent	Westfield Gas	Westfield Water	Westfield Wastewater	Total
Net cash (used in) provided by operating activities	\$ (574)	\$ 1,865	\$ 2,910	\$ 5,849	\$ 10,050
Investing Activities:					
Construction expenditures	-	(886)	(5,458)	(4,734)	(11,078)
Net cash (used in) provided by investing activities	-	(886)	(5,458)	(4,734)	(11,078)
Financing Activities:					
Repayment of bank line of credit	-	-	(3,500)	(3,000)	(6,500)
Proceeds from bond refunding	9,000	-	20,082	25,456	54,538
Principal payments of long-term debt	(28,454)	-	(8,365)	(15,270)	(52,089)
Bond issuance costs	(127)	-	(165)	(346)	(638)
Additional paid-in capital and dividends	19,820	-	(160)	(160)	19,500
Contributions in aid of construction	-	-	(1,100)	(400)	(1,500)
Net cash provided by (used in) financing activities	239	-	6,792	6,280	13,311
Net change in cash, cash equivalents, and restricted cash	(335)	979	4,244	7,395	12,283
Cash, cash equivalents & restricted cash - beginning of period	408	1,562	2,208	4,213	8,391
Cash, cash equivalents & restricted cash - end of period	\$ 73	\$ 2,541	\$ 6,452	\$ 11,608	\$ 20,674
Reconciliation:					
Cash and cash equivalents	73	2,541	6,452	11,608	\$ 20,674
Restricted cash included in Other non-current assets	-	-	-	-	-
Cash, cash equivalents & restricted cash - end of period	\$ 73	\$ 2,541	\$ 6,452	\$ 11,608	\$ 20,674

8. LEASES

The Company has operating leases for certain Thermal Steam property, plant, and equipment. The Company does not have any finance leases. Leases with an initial term of 12 months or less are not recorded on the balance sheet but are expensed on a straight-line basis over the lease term. The Company's leases do not contain any material residual value guarantees, restrictive covenants or subleases. There were no lease transactions with related parties for the nine months ended June 30, 2020.

Right-of-use assets represent the Company's right to use an underlying asset for the lease term while lease liabilities represent the Company's obligation to make lease payments arising from the lease. Operating lease right-of-use assets and lease liabilities are recognized on commencement of the lease based on the present value of lease payments over the lease term. As the Company's leases do not provide an implicit rate, the Company uses the respective business unit's incremental borrowing rate based on the information available at commencement date in determining the present value of lease payments. The lease term includes the option to extend or terminate the lease if it is reasonably certain that the option will be exercised. Operating lease expense for lease payments is recognized on a straight-line basis over the lease term. Variable payments, which are immaterial, are excluded from right-of-use assets and lease liabilities are recognized as incurred.

The following table summarizes the amounts recognized on the Condensed Combined Statement of Financial Position related to lease asset and liability balances as of the period indicated (in thousands):

	Condensed Combined Statement of Financial Position Classification	At June 30, 2020
Assets		
Right-of-use assets - operating leases	Property, plant, and equipment, net	\$ 3,667
Liabilities		
Operating lease liabilities - current	Other current liabilities	\$ 246
Operating lease liabilities - non-current	Other long-term liabilities	\$ 3,421

The following table presents the components of lease expense recognized in operations and maintenance expense (in thousands):

	Three Months Ended June 30, 2020	Nine Months Ended June 30, 2020
Operating lease expense	\$ 105	\$ 315
Short-term lease expense	194	351
Variable lease expense	58	192
Total lease expense	<u>\$ 357</u>	<u>\$ 858</u>

The following table presents operating lease maturities and a reconciliation of the undiscounted cash flows to operating lease liabilities (in thousands) on a fiscal-year basis:

	At June 30, 2020
2020	\$ 105
2021	420
2022	420
2023	420
2024	420
Thereafter	3,010
Total operating lease payments	<u>4,795</u>
Less: imputed interest	<u>1,128</u>
Total operating lease liabilities	<u>\$ 3,667</u>

The following table contains additional information related to leases (in thousands):

	At June 30, 2020
Weighted-average remaining lease term	137 months
Weighted-average discount rate	4.9%
Right-of-use assets obtained in exchange for new operating lease liabilities	\$ 3,667

Operating cash outflows from operating leases included in the measurement of lease liabilities were \$315 thousand for the nine months ended June 30, 2020.

9. DISCONTINUED OPERATIONS AND RELATED ASSET RETIREMENT OBLIGATIONS

The Manufacturing segment, d/b/a Indianapolis Coke, ceased operations on July 13, 2007. Prior to the cessation of operations, Manufacturing (reported as Discontinued Operations) produced manufactured gas, coke, and various chemical by-products for industrial use. Indianapolis Coke had been in operation since 1909 and once produced all of the gas used for heating and other purposes in Marion County. With the introduction of natural gas transported to Indianapolis via interstate pipelines in the 1950's, the percentage of manufactured gas in the gas distribution system gradually declined and reached zero when the Manufacturing segment ceased operation in 2007.

Estimated costs relating to the closure, including liquidation of inventories, plant demolition, and environmental remediation are reflected in the accompanying condensed combined financial statements in accordance with FASB guidance related to asset retirement obligations (ASC 410-20) and exit or disposal cost obligations (ASC 420). Citizens enrolled this facility in the Indiana Department of Environmental Management Voluntary Remediation Program to address historical environmental impacts associated with these operations. Demolition costs concluded in 2017, and costs of remediation will continue for several years. As the full nature and extent of the environmental impacts can be difficult to determine with certainty, Citizens, in conjunction with internal and external environmental consultants, has estimated and accrued costs associated with environmental remediation of this site based on currently available information. Estimates of these costs are included in the condensed combined financial statements as part of the asset retirement obligation. Citizens reviews the asset retirement obligation annually, evaluating newly assumed costs or substantive changes in previously assumed costs to determine if cost estimate impacts are sufficiently material to warrant application of the updated estimates to the asset retirement obligation. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost to the extent applicable.

Activity for the nine months ended June 30, 2020 for the asset retirement obligation liability is as follows (in thousands):

Asset retirement obligation at September 30, 2019	\$	13,974
Accretion expense		483
Remediation liabilities settled		(693)
Asset retirement obligation at June 30, 2020	\$	<u>13,764</u>

The major classes of assets and liabilities of the Manufacturing segment (reported as Discontinued Operations in Other) at June 30, 2020 and September 30, 2019, are as follows (in thousands):

	June 30, 2020	September 30, 2019
Current assets	\$ 537	\$ 942
Deferred charges and other non-current assets	1	1
Total assets	<u>\$ 538</u>	<u>\$ 943</u>
Equity (deficiency)	\$ (22,614)	\$ (23,561)
Retirement benefit and other long-term liabilities	23,077	24,177
Current liabilities	75	327
Total capitalization and liabilities	<u>\$ 538</u>	<u>\$ 943</u>

For the nine months ended June 30, 2020 and 2019, Discontinued Operations operating expenses were \$0.6 million and \$0.5 million, respectively. Approximately \$4.0 million of cash was provided by Gas to Discontinued Operations during fiscal year 2019, and an additional \$1.0 during the nine months ended June 30, 2020, to settle a portion of the liabilities. Additional cash funding from Gas to settle liabilities may be provided to Discontinued Operations in future years.

10. RATE AND REGULATORY MATTERS

Gas

The gas utility's most recent general rate case order was issued by the IURC in September 2011.

Citizens Thermal Steam

The steam utility's most recent general rate case order was issued by the IURC in November 2016.

Water

The water utility's most recent general rate case order was issued by the IURC in April 2016.

Wastewater

Prior to the 2019 Wastewater Order described below, the wastewater utility's most recent general rate case order was issued by the IURC in July 2016.

On September 28, 2017, CWA filed a petition with the IURC requesting approval to implement an initial "System Integrity Adjustment" (SIA 1), which is authorized under a law enacted in 2016 by the Indiana General Assembly (the "SIA statute"). The purpose of the SIA statute is to facilitate an eligible utility's recovery of revenues sufficient to plan for and invest in necessary infrastructure based on the revenue requirement authorized in the utility's most recent rate case. CWA proposed adjustments to its non-industrial rates designed to recover an initial SIA 1 of \$6.1 million, based on a comparison of authorized revenues from CWA's most recent rate case and actual revenues for the 12 months ending July 31, 2017. On December 28, 2017, the IURC issued an order finding that CWA's proposed SIA 1 was properly calculated and approving it for implementation. The new rates implementing the initial SIA 1 became effective January 1, 2018.

Pursuant to the SIA statute, on September 17, 2018, CWA filed a petition requesting approval to change its adjustment amount and beginning January 1, 2019, recover an SIA 2 of approximately \$9.95 million. An SIA 2 of approximately \$9.86 million was approved by the IURC and became effective January 1, 2019.

In accordance with the rate case settlement discussed below, on September 27, 2019, CWA filed a final reconciliation of unreconciled SIA revenues collected as a result of SIA 1 and SIA 2 during the applicable 12-month period of August 2018 - July 2019. On November 22, 2019, CWA received approval from the IURC regarding its final reconciliation of SIA 1 and SIA 2 which will result in a credit to customers of \$0.4 million.

On October 12, 2018, CWA filed a petition with the IURC requesting, among other things, a three-step increase in base rate revenues. On April 12, 2019, CWA, the OUCC and all other parties to the case filed a settlement agreement with the Commission reflecting a three-step increase in base rate revenues of \$31.9 million or 11.9% for the first step, \$13.9 million or 4.6% for the second step, and \$12.0 million or 3.8% for the third step. Included among the various components of the revenue requirements was debt service on CWA bonds expected to be issued in 2019 (step 1), 2020 (step 2) and 2021 (step 3). In the rate case settlement agreement, CWA agreed voluntarily not to seek recovery of SIA 2 revenues uncollected as of the issuance of the final order in the rate case. Accordingly, CWA expensed \$4.0 million of regulatory assets related to SIA 2 revenues which were previously recorded within "Other current assets" as they were no longer probable of recovery. On July 29, 2019, the IURC issued an Order (the 2019 Wastewater Order) essentially approving the settlement agreement. The step one increase took effect on August 1, 2019 and was reduced by \$1.4 million effective November 22, 2019, since the actual debt service on the CWA bonds issued in 2019 was less than the amount assumed in the 2019 Wastewater Order. The step two and step three increases will be implemented upon confirmation of pricing for the CWA 2020 and 2021 bond issuances contemplated in the rate case. The step two and step three increases are also subject to a true-up to the extent actual debt service on the contemplated bond issuances is materially different than the amount assumed in the 2019 Wastewater Order.

Resources - Westfield Gas

Westfield Gas's most recent general rate case order was issued by the IURC in April 2017. On November 27, 2019, the IURC issued an order approving the continuation of Westfield Gas's energy efficiency programs and decoupling mechanism.

Resources - Westfield Water

Westfield Water's rates were approved by the IURC in November 2013.

Resources - Westfield Wastewater

Westfield Wastewater's most recent general rate case order was issued by the IURC in May 2017.

Joint Depreciation Case

On January 12, 2018, Citizens filed a depreciation case requesting approval to implement a decrease in depreciation accrual rates when compared to current depreciation rates for Gas, Citizens Thermal Steam, Water, Wastewater, and the Westfield utilities owned by Resources. On September 10, 2018, Citizens and the OUCC submitted a settlement agreement and supporting testimony. Under the settlement agreement, neither Westfield Gas, Citizens Water of Westfield or Citizens Wastewater of Westfield will implement the change in depreciation accrual rates applicable to it approved by the Commission in this proceeding prior to the approval of new basic rates and charges in each utility's next

base rate case. A hearing before the IURC was held October 24, 2018. On December 27, 2018, the IURC issued an order approving the settlement agreement without modification.

COVID-19

On May 8, 2020, the State's five largest electric utilities and several natural gas utilities ("Joint Utility Petitioners"), filed a joint petition (the "Joint Petition") with the IURC requesting the commencement of a two-phase proceeding related to the COVID-19 pandemic. None of the Citizens utilities or CWA were included as Joint Petitioners, and none has subsequently requested to intervene in the case. In phase 1, the Joint Petitioners requested authority to defer expenses, costs and reduced revenues, including those due to reduced customer load, resulting from COVID-19. In phase 2, the Joint Petitioners requested the establishment of individual sub-dockets to address recovery of costs and reduced revenues authorized for deferral in phase 1. The Joint Petition was docketed in a proceeding established as Cause No. 45377.

Also, on May 8, 2020, the OUCC filed a petition (the "OUCC Petition") requesting the IURC commence an investigation regarding the impacts of COVID-19 on all utilities regulated by the IURC, including the regulated businesses of Citizens and CWA. The OUCC requested, among other things, that the IURC require utilities to (a) stay disconnections that will be pending or imminent when the moratorium on disconnections ordered by the Governor expires; (b) waive certain fees, including late fees, deposits and reconnection fees; and (c) expand the use of payment arrangements to aid customers. The OUCC petition was docketed in a proceeding established as Cause No. 45380.

On May 18, 2020, the IURC issued a docket entry consolidating the Joint Petition and the OUCC Petition under Cause No. 45380. On May 27, 2020, the IURC issued an order in Cause No. 45380 notifying all jurisdictional Indiana utilities of its decision to conduct a two-phase investigation to consider and address the impacts of the COVID-19 pandemic and the Indiana Governor's executive orders related to the pandemic on the rates and provision of utility service by all jurisdictional utilities and their ratepayers.

On June 29, 2020, the IURC issued its phase 1 order in Cause No. 45380. In that order, the IURC imposed a disconnect moratorium prohibiting disconnections by all jurisdictional utilities until after August 14 at the earliest. During the same time period, the phase 1 order prohibits jurisdictional utilities from imposing late fees, convenience fees, deposits and reconnection fees. The IURC also encouraged utilities to make efforts to maintain service for customers, including through the use of flexible payment arrangements. The IURC denied the regulatory accounting authority requested by the Joint Utility Petitioners; however, the phase 1 order does grant all jurisdictional utilities authority to use regulatory accounting for impacts directly associated with the disconnect moratorium, waiver of certain fees, the use of expanded payment arrangements and COVID related uncollectible and incremental bad debt expense. The phase 1 order does not preclude utilities from requesting authority to defer other increased O&M expenses due to COVID in phase 2 or a separate proceeding.

At this time, Management cannot predict the outcome of further action that may be taken by the IURC, including an additional extension of the disconnection moratorium, or the impact such actions may have on the regulated businesses of Citizens and CWA.

11. COMMITMENTS AND CONTINGENCIES

A. Environmental Commitments and Contingencies

Citizens and CWA are subject to various environmental laws and regulations and believe they are in compliance with existing federal, state and local statutes, ordinances, rules and regulations governing environmental matters. Citizens and CWA have no way of estimating the enactment or promulgation of future environmental laws and regulations. See Note 9 for additional information regarding demolition and environmental remediation of the former Indianapolis Coke Manufacturing facility. For operating facilities, accruals for environmental commitments and contingencies are recorded when it is probable that a liability has been incurred and the amount of the liability can be reasonably estimated based on current law and existing technologies. Such accruals are adjusted as further information develops or circumstances change. Costs of future expenditures for environmental remediation obligations are not discounted to their present value.

Langsdale Environmental Remediation

Citizens operated a gas manufacturing plant (the Langsdale Facility) at Citizens' Langsdale property from 1931 until 1952. Available records indicate the plant was out of service from 1931 until 1943, at which time the U.S. Department of Defense ordered that the plant be recommissioned to support domestic production associated with World War II. Over the course of its operation, the Langsdale Facility produced manufactured gas, which was distributed to gas customers through the gas utility distribution system. The Langsdale Facility also produced metallurgical coke and other by-products. Citizens enrolled this facility in the Indiana Department of Environmental Management (IDEM) Voluntary Remediation Program (VRP) in 2005 to address historical environmental impacts associated with these operations.

Upon completion of a remediation work plan (RWP) in the fourth quarter of fiscal year 2016, Citizens recorded a \$9.4 million liability for estimated remediation and restoration costs at the Langsdale Facility. These costs are expected to be incurred over a ten-year period. Citizens filed the RWP with IDEM in November 2016. In response to comments received from IDEM in fiscal year 2019 and the filing of a revised RWP in November 2019, Citizens filed a final RWP with IDEM in April 2020 which received technical approval in June 2020 subject to a public comment period. The obligation is included in "Other current liabilities" and "Other long-term liabilities" in the Condensed Combined Statements of Financial Position and represents management's best estimate of the costs for remediation and restoration of the site. The accrued liability related to Langsdale environmental remediation was \$6.5 million and \$7.0 million at June 30, 2020 and September 30, 2019, respectively. Due to a number of uncertainties, including uncertainty of timing, the scope of remediation, future technology, regulatory changes, and other factors, the ultimate remediation costs may exceed the amounts estimated.

Potential National Priorities List Site, Indianapolis

In April 2016, the United States Environmental Protection Agency (EPA) proposed that an area near downtown Indianapolis be added to the National Priorities List (NPL) under the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), commonly known as "Superfund," due to the presence of certain chlorinated solvents in groundwater. The area is expected to include two well fields operated by Water. In addition, Gas owns property within the evaluation area. In June 2017, the EPA acknowledged its agreement with the Indiana Department of Environmental Management (IDEM) to defer final listing of the proposed site to the NPL whereby IDEM will oversee response actions at the site. It is probable that the company will incur costs related to IDEM's response actions. While those amounts are not reasonably estimable at this time due to the early stages of this process, management does not anticipate they will have a material effect on its financial position, operations, equity, or cash flows at this time.

Water System

The Water System is currently in compliance with the requirements of the Clean Water Act, the Safe Drinking Water Act, the Disinfectants and Disinfection Byproducts Rule, the Enhanced Surface Water Treatment Rule, the Radon Rule and other applicable laws, except to the extent that such non-compliance would not have a material adverse effect on the Water System.

Wastewater System

The Wastewater System is subject to wastewater collection and treatment requirements under both federal and state law. Those requirements are contained in a National Pollutant Discharge Elimination System (NPDES) permit. Both United States Environmental Protection Agency and Indiana Department of Environmental Management have jurisdiction over the Wastewater System. As authorized by the Clean Water Act, the NPDES permit program controls water pollution by regulating point sources that discharge pollutants into waters of the United States.

Combined Sewer Overflow Long-Term Control Plan Consent Decree

As was the common engineering practice during the late 1800's through the early 1900's, the older portion of the Wastewater System was designed to carry both stormwater and sanitary waste (also referred to as a "combined sewer system"). In times of wet weather, the capacity of the combined portion of the System can be overloaded. Combined Sewer Overflow (CSO) outfalls that discharge to Indianapolis' waterways were constructed as relief points to prevent combined stormwater and sewage from backing up into homes, businesses and streets. The EPA requires communities to implement specific minimum controls and to develop and implement long-term control plans (LTCPs) to reduce CSOs by capturing or eliminating these overflows. The City of Indianapolis (the City), Indiana Department of Environmental Management (IDEM), U.S. Environmental Protection Agency, and the U.S. District Court entered into a Consent Decree in 2006 that established a LTCP to address the System's combined sewer system. The plan established a 20-year schedule for the required combined sewer system and advanced wastewater treatment plant (AWTP) improvements.

Upon acquisition of the Wastewater System in August 2011, CWA assumed the City's obligations under the order of the U.S. District Court for the Southern District of Indiana (the Court) dated December 19, 2006, among the EPA, IDEM, and the City, as amended (the Consent Decree). CWA has a capital improvement plan to meet guidelines of the Consent Decree and the overall needs of the Wastewater System. The improvements related to the Consent Decree and LTCP have been planned and scheduled through 2025. The DigIndy program, the most significant element of the Consent Decree, is the largest sewer infrastructure project in Indianapolis' history. The Deep Rock Tunnel Connector (DRTC) and the Eagle Creek Tunnel are the first two segments online of the 250 feet deep, 28-mile underground tunnel system designed to store 250 million gallons of combined sewage during wet weather events to prevent overflows from entering area rivers and streams. The stored flows will be pumped to the Southport AWTP, which was expanded as a part of this Consent Decree. The Belmont AWTP was also expanded as part of the Consent Decree and this work was completed in 2012. On December 29, 2017, the first 10 miles of the DigIndy Tunnel system and the DRTC pump station were operational and available for use. Mining for the White River and Lower Pogue Run tunnels, which comprise approximately 7.4 miles of the DigIndy tunnel system, began in September 2016 and finished in April 2019. Work to prepare the White River and Lower Pogue Run segments to capture raw sewage is ongoing with the tunnels scheduled

to be online in 2021. Tunnel boring to mine the 3.4-mile Fall Creek Tunnel has been completed. Mining will begin on the tunnel system's final segment, the 7.6-mile Pleasant Run Tunnel, in Fall 2020 following refurbishment of the tunnel boring machine. CWA estimates the projected cost of the Consent Decree, including capital and operation and maintenance costs, is approximately \$2.0 billion in 2016 dollars.

B. Legal Contingencies

Citizens and CWA are party to litigation in the normal course of business in which the payments for damages may be substantial but cannot be determined. Management regularly analyzes current information and, as necessary, provides accruals for probable liabilities on the eventual disposition of these matters. Management believes that these matters ultimately will be resolved in a manner which will not materially adversely affect the financial position, operations, equity or cash flows of Citizens and CWA.

12. SUBSEQUENT EVENTS

Management has considered the impact of subsequent events through August 19, 2020, the date at which these condensed combined financial statements were issued.